

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

637' FSL & 685' FEL

SESE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

+ 17 miles southeast of Jensen, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

10,000'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2,000'

16. NO. OF ACRES IN LEASE

Within Unit

19. PROPOSED DEPTH

6050

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5589

22. APPROX. DATE WORK WILL START*

Aug. 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 8-5/8" | 24# | 300 | To Surface |
| 7-7/8" | 5-1/2" | 15.5# | TD | As Required |

It is proposed to drill this Development Well to a depth of 6050' to test the Green River Formation.

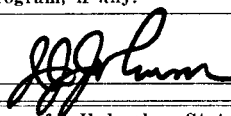
Attachments: Certified Plat
Drilling Procedure
Chevron Class III BOP Requirements
Multi-point Surface Use Plan
Proposed Completion Procedure
Equipment Location Schematic

3-USGS
2-State
3-Partners
1-JAH
1-ALF
1-MEC
1-Sec. 723
1-File

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Engineering Assistant

DATE

July 23, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE: 8-10-81

BY: 

T7S, R23E, S.L.B.&M.

PROJECT
CHEVRON U.S.A., INC.

Well located, *Red Wash Well*
#44-23B, located as shown in the
SE1/4 SE1/4, Section 23, T7S, R23E,
S.L.B.&M., Uintah County, Utah.

NOTE:

Elev. Ref. Pt. N62°33'25"E - 250' = 5585.85'
" " - 300' = 5588.39'
" N27°26'35"W - 200' = 5578.27'
" " - 250' = 5579.13'



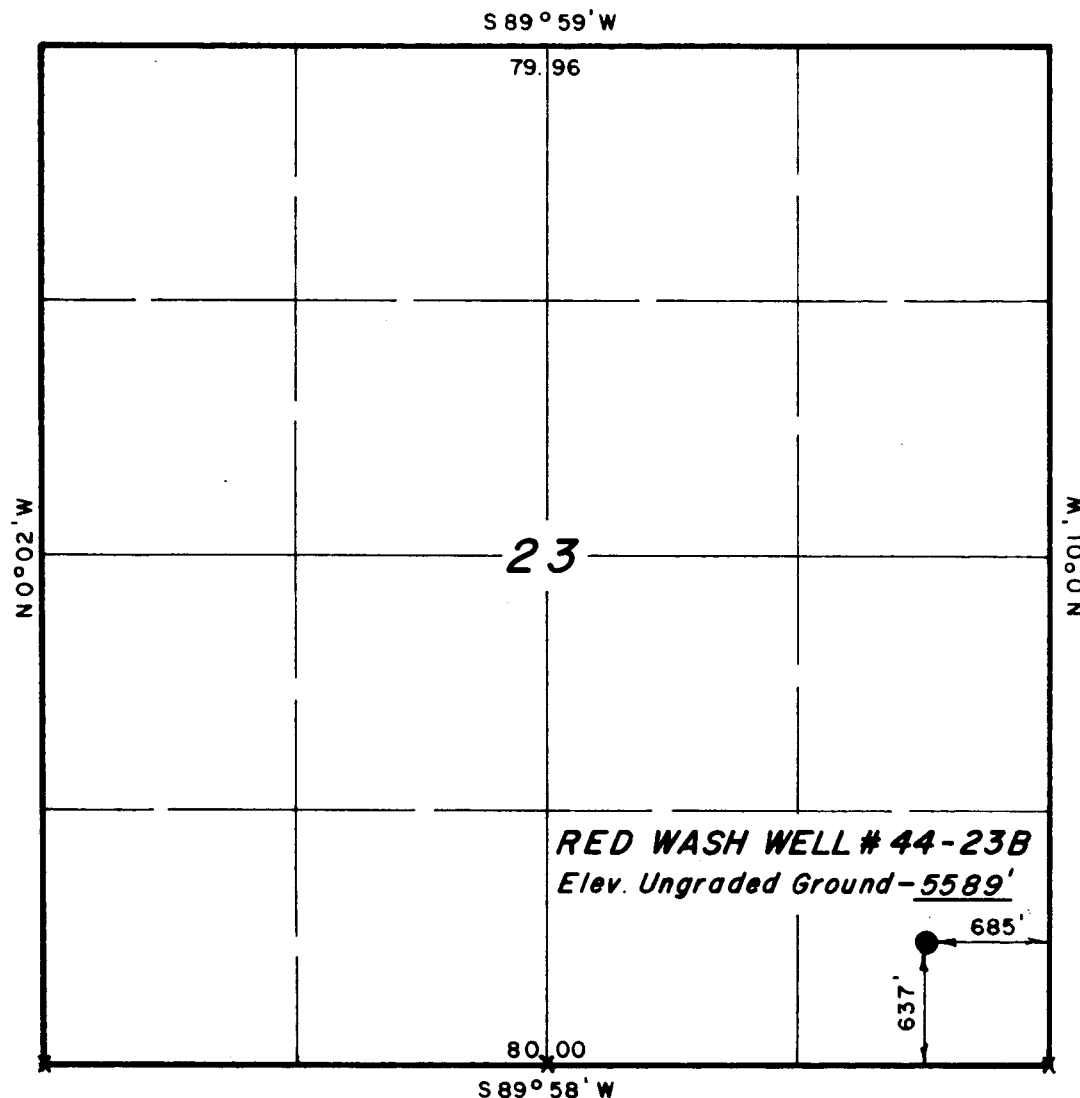
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|-----------------------|------------------------|
| SCALE 1" = 1000' | DATE 6/15/81 |
| PARTY NJM, HM, BW | REFERENCES GLO PLAT |
| WEATHER FAIR & HOT | FILE CHEVRON |



X = Section Corners Located

**NOTE: LOCATION TO DRILL TO REQUESTED
LOCATION = N48°14'32"E - 33.942'**

CHEVRON U.S.A. INC.
RED WASH #44-23-B

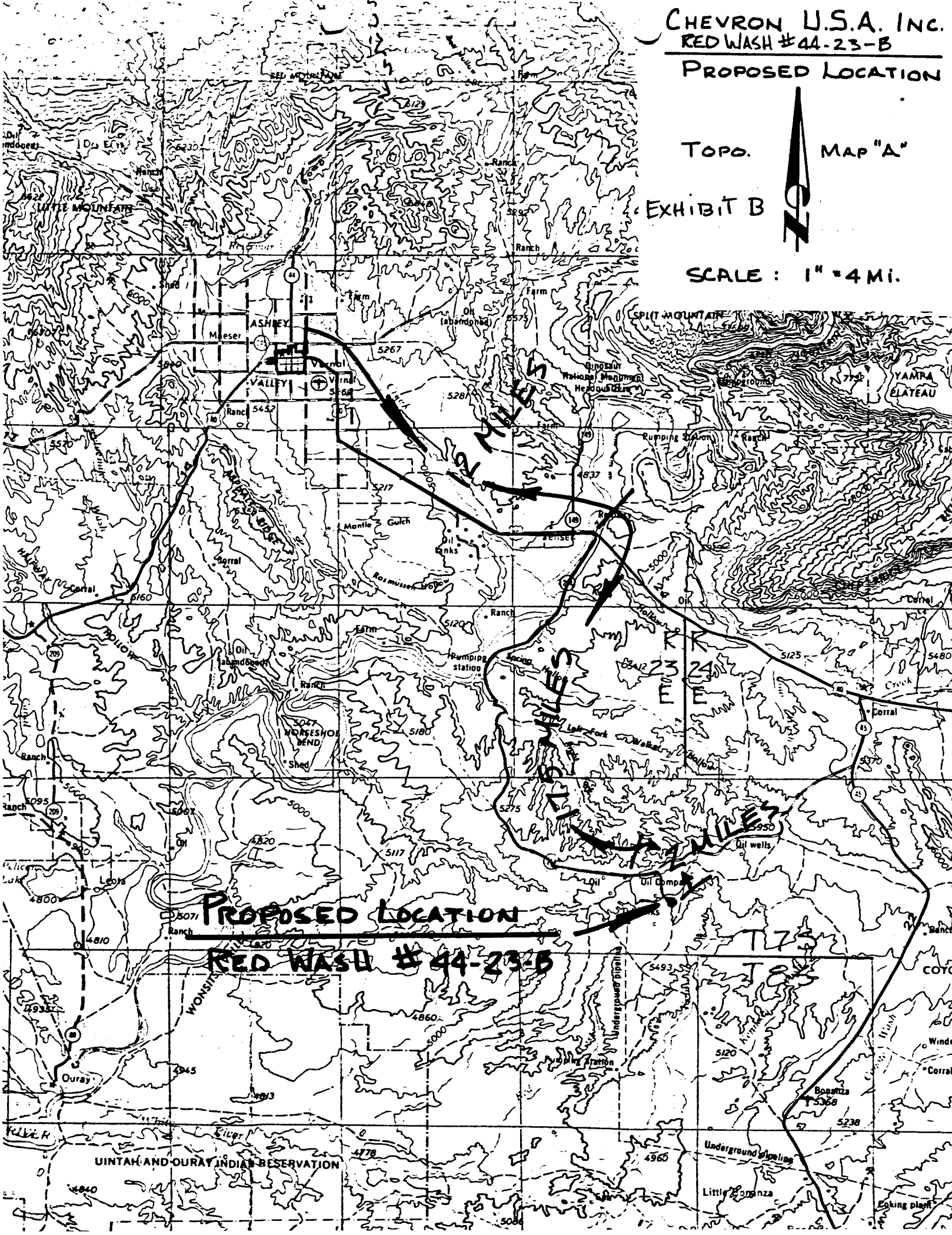
PROPOSED LOCATION

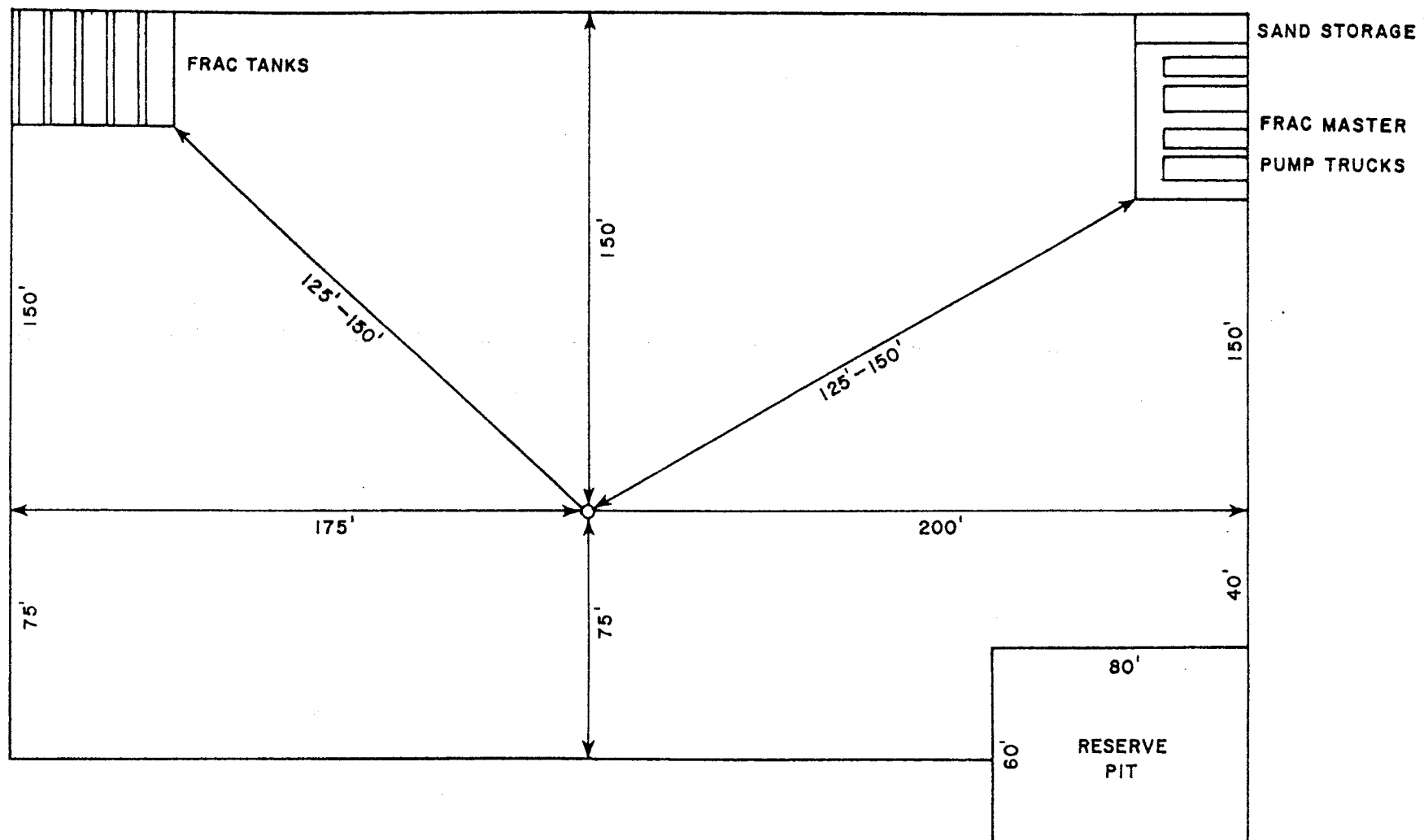
TOPO.

MAP "A"

EXHIBIT B

SCALE: 1" = 4 MI.





TYPICAL RED WASH LOCATION

RED WASH UNIT
COMPLETION PROCEDURE ON
DEVELOPMENT DRILLING WELLS

1. MI & RU. NU BOPE. Clean out to PBTD. Displace hole w/2% KCl water. Run Gamma Ray-CBL log.
2. RIH w/RBP, packer & tubing. Selectively straddle intervals as determined from log analysis of Green River Formation Sands. Swab down tubing to within 1000' of packer. RIH w/thru-tubing gun to perforate the selected Green River Formation intervals.
3. Acidize the perforated intervals w/inhibited 15% HCL acid containing additives for emulsion and scale control. Swab back spent acid-water immediately. Continue to swab to determine fluid content of perforated intervals.
4. Repeat Steps 2 and 3 to selectively test additional intervals in the Green River Formation. Any nonproductive intervals tested will be excluded by cement and/or a cast iron bridge plug.
5. Depending upon the results of the swab tests, the intervals tested will either be fracture stimulated individually or altogether. For an oil well completion, the fracture fluid will be a mixture of 60-70% Rangely crude oil and 30-40% KCl (2%) water. The fluid will be emulsified and gelled using appropriate additives. 100 mesh sand will be used as a fluid loss additive, and 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated. For a gas well completion, the fracture fluid will be a 2% KCl water containing additives and gelled with 5% methanol. 20-40 mesh sand will be used as a proppant. The total amount of fluid and sand will vary according to the amount of net effective pay that will be treated.
6. Clean out to PBTD.
7. Place well on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 637' FSL, 685' FEL SESE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |

(other) Revision to APD dated 7-23-81

5. LEASE
U-082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
Unit 272 (44-23B)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T7S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 5589

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Multipoint Surface Use Plan as originally submitted should be amended as follows:

1. Existing Roads:
(1.) Includes the phrase, right after you cross the Snake River, this is incorrect and should read, right after you cross the Green River.

2. Planned Access Roads:
Add as paragraph two:

An archaeological surface survey has been requested for the applicable portion of Section 23 to provide for the well pad and access road. A copy will be forwarded to the BLM office upon completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE July 29, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

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ZONE ☒MULTIPLE
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+ 17 miles southeast of Jensen, Utah

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PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

10,000'

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2,000'

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Proposed Completion Procedure
Equipment Location Schematic

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24.

SIGNED

TITLE Engineering Assistant

DATE July 23, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GUYNN

TITLE DISTRICT OIL & GAS SUPERVISOR

DATE SEP 14 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO FEDERAL
DATED 1/1/60

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Chevron, U.S.A., Inc.
Project Type Oil Well
Project Location 637' FSL 685' FEL Section 23, T. 7S, R. 23E
Well No. 272(44-23B) Lease No. U-082
Date Project Submitted July 27, 1981

FIELD INSPECTIONDate August 13, 1981Field Inspection
ParticipantsGreg Darlington - USGS, VernalCory Bodman - BLM, VernalTony Gutierrez and Jim Harvey - ChevronNelson Marshall - Uintah EngineeringLeonard Heeney - Ross ConstructionRick Robbins and Ron Robbins - Robbins Construction

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 19, 1981

Date Prepared

Greg Darlington

Environmental Scientist

I concur

8/20/81

Date

E. W. Long

District Supervisor

Typing In 8-18-81 Typing Out 8-18-81

PROPOSED ACTIONS:

Chevron plans to drill the Chevron # 272(44-23B) well, a 6050' oil test of the Green River Formation. About 500' of existing trail will require improvement to serve as the new access road for this location. A pad about 190' by 375' and a reserve pit about 150' by 110' are planned for the location. Some minor adjustments have been made to these dimensions because of topography and existing flowlines and facilities near the edges of the pad.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private correspondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|---|-------------------------------|--------------------------|-------------------|--|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| Public health and safety | | | | | | | 1, 2, 4, 6 | August 13, 1981 | |
| Unique charac- teristics | | | | | | | 1, 2, 4, 6 | | |
| Environmentally controversial | | | | | | | 1, 2, 4, 6 | | |
| Uncertain and unknown risks | | | | | | | 1, 2, 4, 6 | | |
| Establishes precedents | | | | | | | 1, 2, 4, 6 | | |
| Cumulatively significant | | | | | | | 1, 2, 4, 6 | | |
| National Register historic places | | | | | | | 1, 6 | | |
| Endangered/ threatened species | | | | | | | 1, 6 | | |
| Violate Federal, State, local, tribal law | | | | | | | 1, 2, 4, 6 | ↓ | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



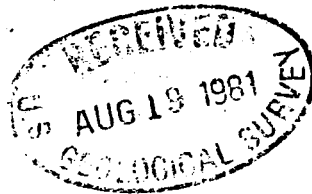
West Men
Chertan 44-23B

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

August 18, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Chevron U.S.A., Inc.
Well #272 (44-238)
Sec. 23, T7S, R23E
Well #273 (42-27B)
Sec. 27, T7S, R23E
Well #276 (44-27B)
Sec. 27, T7S, R23E
Uintah County, Utah



Dear Sir:

A joint field examination was made on August 13, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure "Surface Operating Standards for Oil and Gas Exploration and Development".
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.

5. It was agreed to by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
6. The top 8 inches of topsoil will be stockpiled at each location. At well #276, it will be stockpiled between referenced corners #7 and #8; at wells #272 and #273, between referenced corners #8 and #9.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
8. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.

An archaeological clearance was done by the University of Utah. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodmN:tjc

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

| Well | Location | Lease No. |
|--|---|-----------|
| Chevron Oil Co. #226 (24-23B) 272 14-23B | 637' FSL 685' FEL SE SE 1980' FWL, 660' FSL (SE-SW $\frac{1}{4}$) sec. 23, T. 7 S., R. 23 E., SLM, Uintah Co., Utah. Gr.El. 5597' | U-082 |
| <p>1. Stratigraphy and Potential Oil and Gas Horizons. The well will spud in the Duchesne River Fm. and the Green River Fm. will be tested for O&G. The Uinta Fm. should be encountered at about 400 ft. Chevron Oil Co. #14-23B, same section reported the Green River at 2767' and the Wasatch at 5640'. Within known oil producing field.</p> <p>2. Fresh Water Sands. Usable water may occur as deep as the base of the Green River Formation.</p> <p>3. Other Mineral Bearing Formations. Within oil shale withdrawal E.O. 5327. The (Coal, Oil Shale, Potash, Etc.) Evacuation-Parachute Creek Members of the Green River Formation contain beds of oil shale. The undivided thickness of the Evacuation-Parachute Creek Members is approximately 1,450 ft. in this area. The Mahogany zone, the richest oil shale bed, is found in the Parachute ^{Creek} Member. The top of the Mahogany zone may be encountered at approximately 4,800 ft. Beds and pods of saline minerals may be found in the sequence of rocks (500 ft.) directly above the Mahogany zone.</p> <p>4. Possible Lost Circulation Zones. Lenticular sands of Uinta and Green River Formations.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably adequate.</p> <p>8. Additional Logs or Samples Needed. Sonic, density, electric, gamma ray, and neutron logs through oil shale interval.</p> <p>9. References and Remarks Within Red Wash</p> | | |
| <p align="right">ORIGINALS FORWARDED TO CASPER</p> | | |
| <p>Date: May 12, 1975</p> <p align="center">FILE</p> <p align="right">Signed: <i>Ronald E. [Signature]</i></p> | | |

DRILLING PROCEDURE

Field Red Wash Well 272 (44-23B)

Location SE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 23, T7S, R23E, Uintah County, Utah

Drill X Deepen Elevation: GL 5585' KB 5605' Total Depth 6050'

Non-Op Interests Gulf 1.18% Caulkins .885% Buttram .295%

1. Name of surface formation: Uinta

2. Estimated tops of important geologic markers:

| Formation | Approximate Top | Formation | Approximate Top |
|----------------|-----------------|-----------|-----------------|
| Green River Fm | 2720' (+2885) | KB | 5220 (+385) |
| J | 5035' (+570) | | |
| K | 5155' (+450) | TW | 5530 (+75) |

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

| Formation | Depth | Type | Formation | Depth | Type |
|-------------|-------|------|-----------|-------|------|
| Green River | 5200 | Oil | | | |
| | | | | | |
| | | | | | |

4. Casing Program (O = old, N = new):

| | Surface | O/N | Intermediate | O/N | Oil String/ Liner | O/N |
|-------------|--------------------|-----|--------------|-----|----------------------|-----|
| Hole Size | 12 $\frac{1}{4}$ " | | | | 7-7/8" | |
| Pipe Size | 8-5/8" | N | | | 5 $\frac{1}{2}$ " | N |
| Grade | K-55 | | | | K-55 | |
| Weight | 24# | | | | 15.5# | |
| Depth | 300' | | | | TD | |
| Cement | To Surface | | | | As Required | |
| Time WOC | 6 hrs. | | | | 12 hrs | |
| Casing Test | 1000 | | | | 2000 | |
| BOP | | | | | | |
| Remarks | | | | | | |

5. BOPE: Chevron Class III 3000 psi MSP

6. Mud Program:

| Depth Interval | Type | Weight | Viscosity | Water Loss |
|----------------|----------|-----------|-----------|------------------|
| 0-300' | Gel-Wtr | --- | --- | --- |
| 300-2600' | Water | --- | --- | --- |
| 2600-TD | Gel-Chem | + 9.0 ppg | + 40 sec. | + 6cc Below 5000 |

7. Auxiliary Equipment: Kelly cock & drill pipe safety valve.

8. Logging Program:

Surface Depth

Intermediate Depth

Oil String Depth

Total Depth SP-DIL base surface csg to TD, GR-CNL-FDL-CAL 2500' to TD, RFT 10 lev for pressure

9. Mud Logging Unit: Conventional 2-man unit w/chromatograph, 2500 to TD.

Scales: 2" = 100' to ; 5" = 100' 2500' to TD

10. Coring & Testing Program:

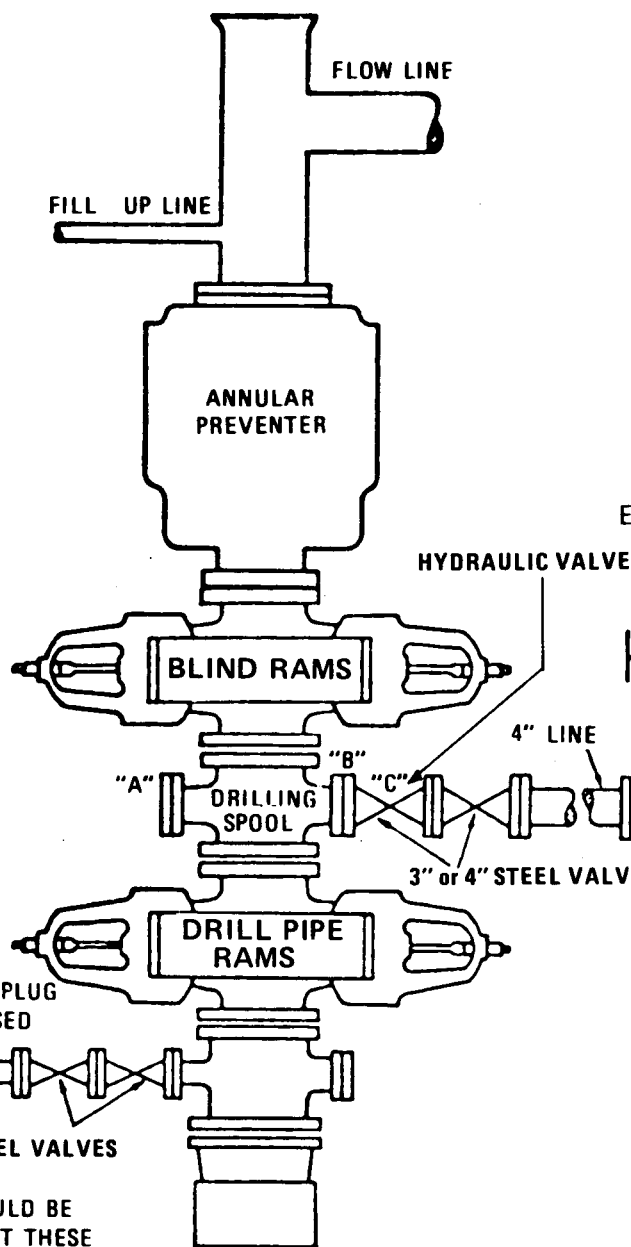
| Core | DST | Formations | Approximate Depth | Approximate Length of Cor. |
|------|-----|------------|-------------------|----------------------------|
| Core | DST | | | |
| Core | DST | | | |

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:

BHP 2400 psi BHT 120°F

12. Completion & Remarks: To be determined from logs.

Division Development Geologist [Signature] Division Drilling Superintendent [Signature]
 Chief Development Geologist [Signature] Date



WHILE DRILLING, BOTH PLUG VALVES ARE KEPT CLOSED

UNCOUPLER HALF UNION
"E"
2" STEEL VALVES

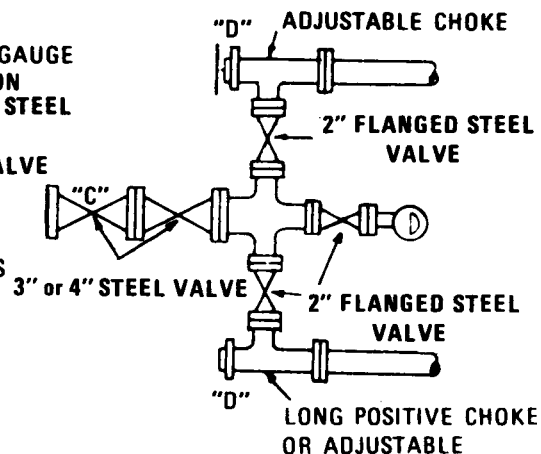
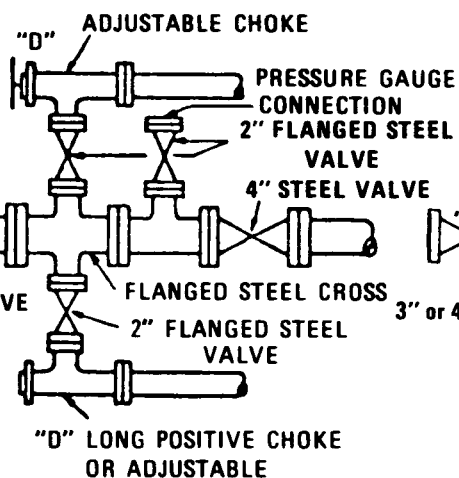
CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

* ALTERNATE CHOKE MANIFOLD



AN EXTRA SET OF DRILL PIPE RAMS WILL BE ON LOCATION AT ALL TIMES.

Chevron U.S.A. Inc.

ROCKY MOUNTAIN PRODUCTION DIVISION

**GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT**

I. ACCEPTABLE ACCUMULATOR UNITS

A. FOR 8" AND LARGER BOP UNITS.

1. HYDRIL 80 GALLON
2. PAYNE 80 GALLON (4-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOOMEY 88 GALLON (4-22 GALLON UNITS MANIFOLDED TOGETHER)

B. FOR 6" BOP UNITS

1. HYDRIL 40 GALLON
2. PAYNE 40 GALLON (2-20 GALLON UNITS MANIFOLDED TOGETHER)
3. KOOMEY 44 GALLON (2-22 GALLON UNITS MANIFOLDED TOGETHER)

C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.

B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.

B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.

C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.

D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.

E. PREVENTERS ARE TO BE WELL BRACED.

F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.

G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.

H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

A. BLOWOUT PREVENTERS, KILL LINE, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.

B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.

C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.

D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

E. ALL B.O.P.E. TO BE OPERATED DAILY; BLIND RAMS ON TRIPS.

V. MISCELLANEOUS

A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.

B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.

C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.

D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.

E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

CHEVRON U.S.A. INC.
RED WASH UNIT NO. 272, 44-23B
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS

A-F. See Exhibits "A", "B" and "D". We do not plan to change, alter or improve upon any existing roads.

- (1) From Vernal, Utah, take U. S. Highway 40 S.E. for 12 miles. At this point, right after you cross the Snake River, you intersect with County Highway 264, take 264 for 17½ miles south to the Chevron Red Wash Camp. Here you travel a graded road for ¾ of a mile east and .9 of a mile south and east. You then fork to the left and go 1/3 of a mile north to the proposed access road.

2. PLANNED ACCESS ROADS

See Exhibits "A", "B" and "D". From the access road entrance as stated under "Existing Roads", the proposed access road is to go south approximately 1/10th of a mile.

- A. Width - 20'.
- B. Maximum Grade - 8% if necessary.
- C. Turnouts - None.
- D. Drainage Design - Roads to be placed and constructed so that minimal drainage alterations will be made.
- E. No major cuts and fills.
- F. Surfacing Materials - Gravel if necessary.
- G. Gates - Cattleguards - Fence Cuts - None.

3. LOCATION OF EXISTING WELLS

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. 1-6 See Exhibit "D".
- B. 1-4 Install new flowline from subject well to appropriate collection station as shown on Exhibit "D". Flowline will be 3" plain end welded line pipe. Normal construction procedures will be used. When warranted, fences, flagging, etc., will be used to protect animals.
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by appropriate BLM personnel.

5. LOCATION AND TYPE OF WATER SUPPLY

A-C. Water supplied to the location will be piped through temporary surface lines from the appropriate collection stations or nearest line. These will be removed after drilling and completion operations. See Exhibit "D".

6. SOURCE OF CONSTRUCTION MATERIALS

A-D. All land is Federal land. All gravel, cement, etc., needed on the location will come commercially from the Vernal, Utah area. Access road needed is shown on Exhibits "A", "B" and "D".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in reserve pits.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in the subsurface with proper chemical treatment.
- E. Garbage and other combustible materials will be incinerated in a safe incinerator and non-combustibles will be retained in a portable metal disposal container and hauled periodically to an approved disposal dump.
- F. After the rig has moved from the well site, all waste material will be either buried or removed to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELL SITE LAYOUT

- 1-3. See Exhibit "C".
- 4. Pits will not be lined.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to

maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.

- B. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The well will be completed during 1982. Rehabilitation will commence following completion of the well.

11. OTHER INFORMATION

- A. The well is located on hilly and rocky terrain. Vegetation consists of small sagebrush, natural grasses and some small trees on and around the locations. The soil is a poorly developed semi-arid, thin topsoil layer over the Uintah formation.
- B. Surface use activities other than the oil well facilities consist of livestock grazing as assigned by BLM.
- C. There are no water bodies or occupied dwellings near the well sites. Archaeological, historical and cultural sites may be determined by the BLM during the field inspection.

12. COMPANY REPRESENTATIVE

B. L. Haynes
P. O. Box 599
Denver, CO 80201
(303) 759-7527

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its Contractors and Subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-8-81
Date

B. L. Haynes
B. L. HAYNES, Drilling Manager

Exhibit "A" - Proposed Access Road
Exhibit "B" - Proposed Location
Exhibit "C" - Location Layout and Cut and Fill
Exhibit "D" - Existing Wells and Existing and Proposed Facilities

PROPOSED LOCATION

МАР"Б"

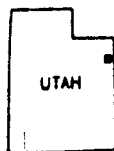
EXHIBIT A

SCALE : 1" = 2000'

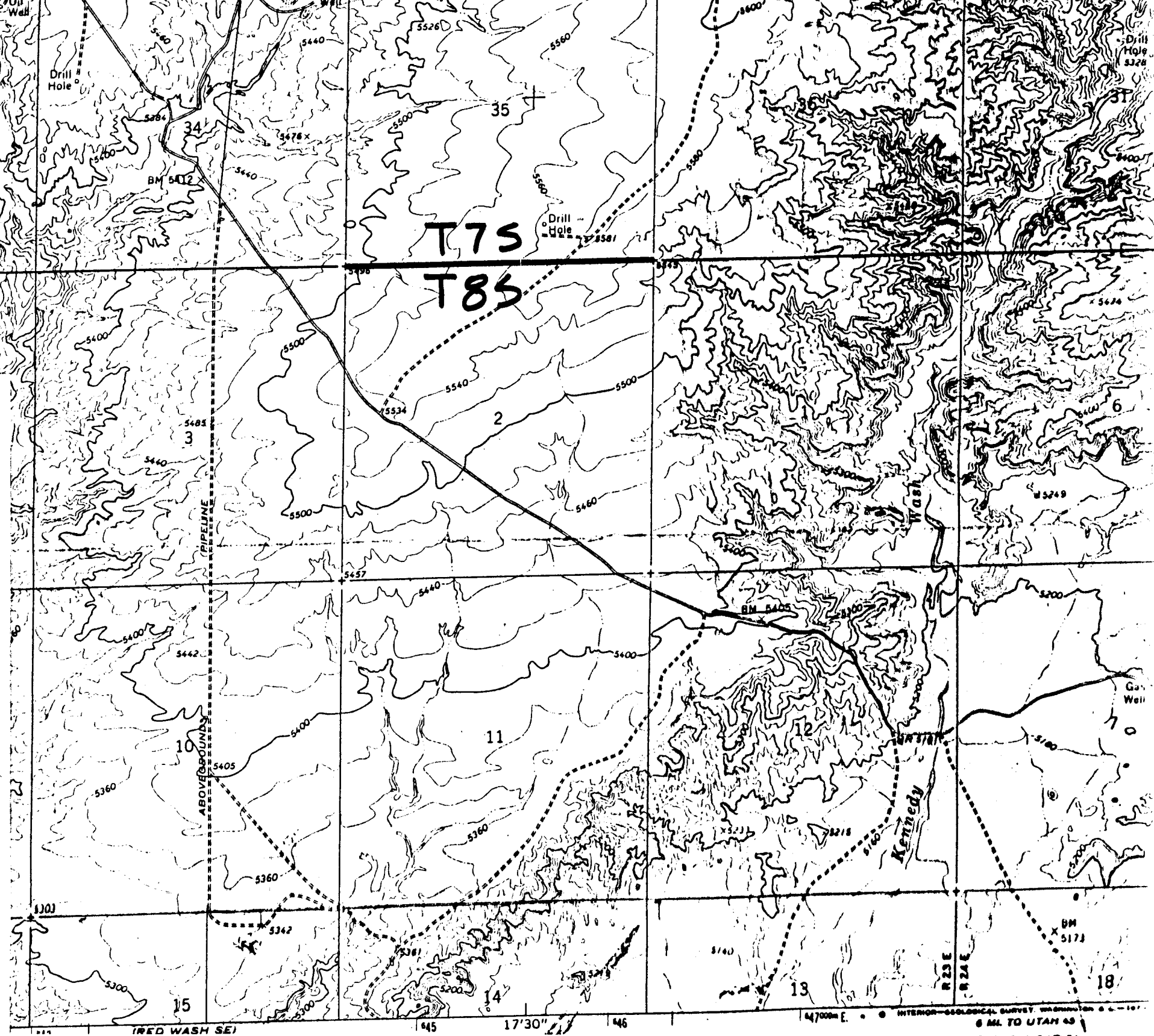
Secondary highway, all weather, hard surface _____ Light-duty road, all weather, improved surface _____

Unimproved road, fair or dry weather.

○ State Route



QUADRANGLE LOCATION



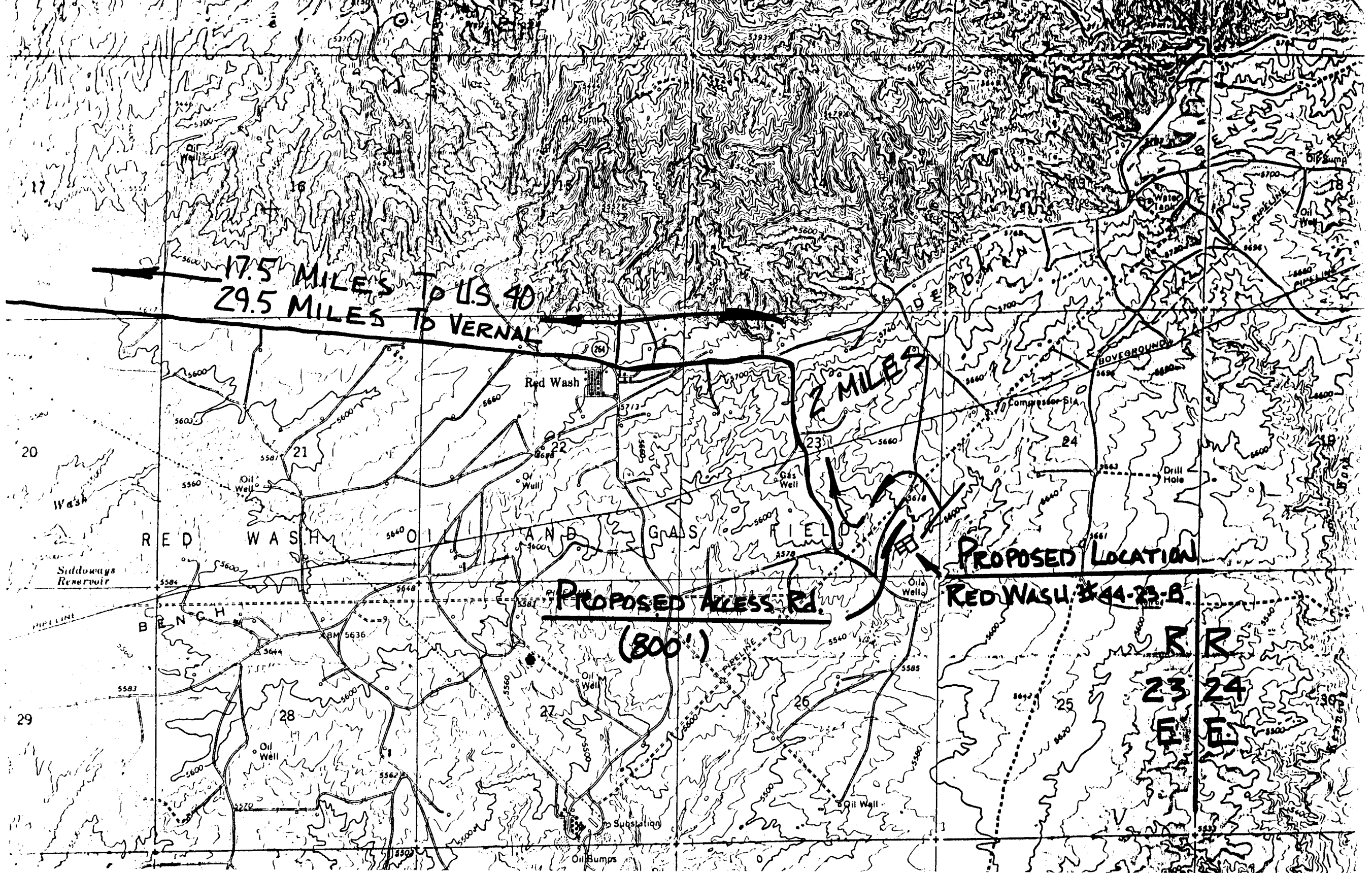
17.5 MILES TO U.S. 40
29.5 MILES TO VERNAL

2 MILES

PROPOSED ACCESS RD.
(800')

PROPOSED LOCATION
RED WASH. #44-23-B

R R
23 24
E E



CHEVRON U.S.A. INC.
RED WASH #44-23-B

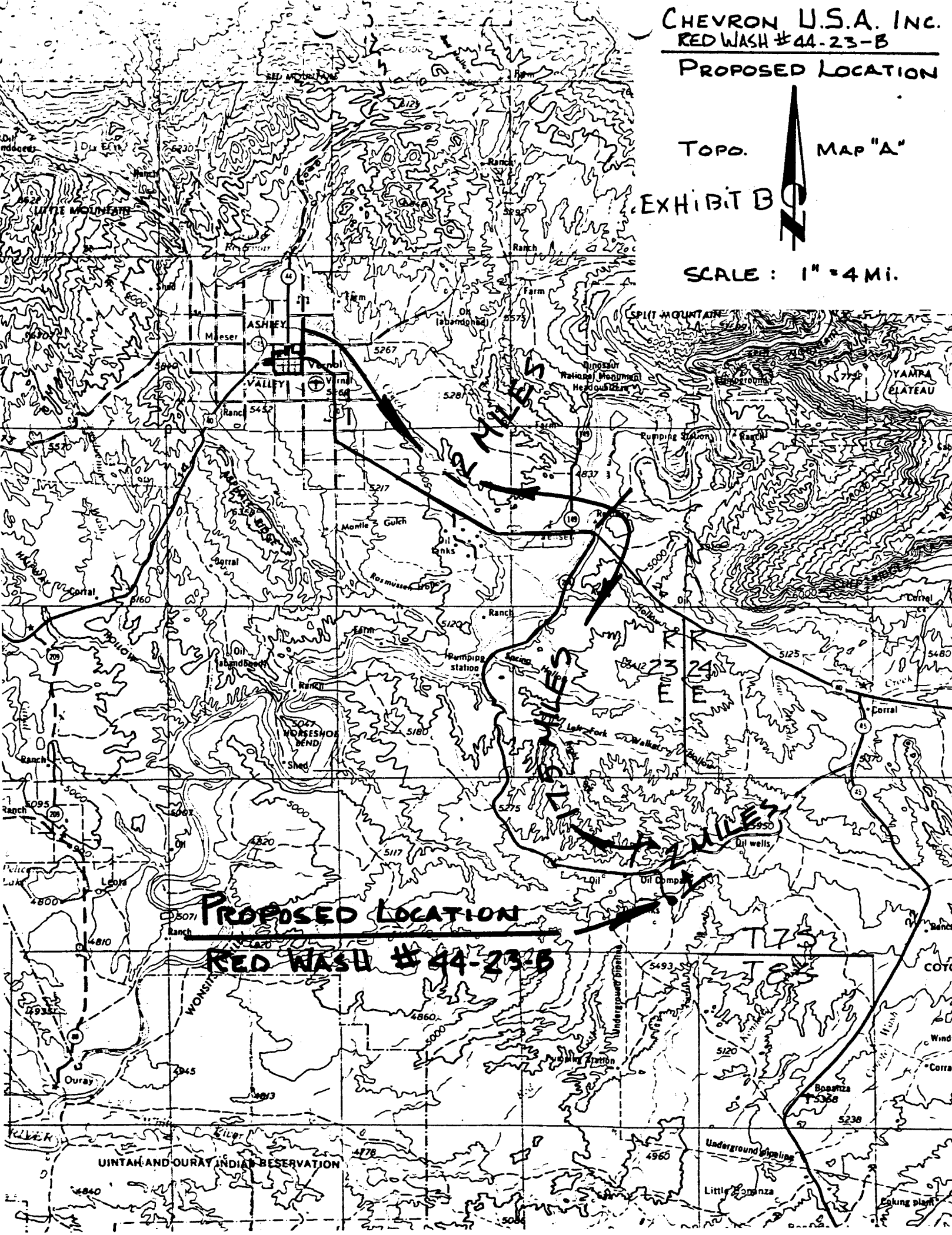
PROPOSED LOCATION

TOPO.

MAP "A"

EXHIBIT B

SCALE: 1" = 4 MI.



**** FILE NOTATIONS ****

DATE: Aug. 10, 1981

OPERATOR: Chevron U.S.A., Inc.

WELL NO: Redwash #272144-23B

Location: Sec. 23 T. 7S R. 23E County: Utah

File Prepared:



Entered on N.I.D:



Card Indexed:



Completion Sheet:



API Number 43-047-31054

CHECKED BY:

Petroleum Engineer:

W.L. Minder 8-10-81

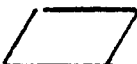
Director:

Administrative Aide:

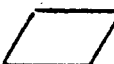
Unit well, O & M boundaries

APPROVAL LETTER:

Bond Required:



Survey Plat Required:



Order No. _____

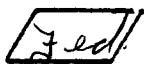
O.K. Rule C-3



Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site



Lease Designation



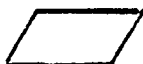
Plotted on Map



Approval Letter Written



Hot Line



P.I.



BWU272

44-23

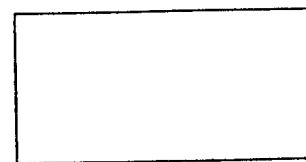
Sec 23 T7S, R23E

Ac'ly 10/17/88

MICROFICHE

14

well
head ○



pumpjack

August 11, 1981

Chevron U.S.A. Inc.
P. O. BOX 599
Denver, Colo. 80201

RE: Well No. Red Wash #272 (44-23B)
Sec. 23, T. 7S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after Drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31054.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 637' FSL and 685' FEL SESE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Change casing program</u> | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Program changed as follows:

- 9-5/8" K-55, 36# casing to be set at 300'
- 7" N-80, 23# casing to be set TD to 5050'. Hole size 8-3/4"
- 7" K-55, 23# casing to be set 5050' to surface. Hole size 8-3/4"

Attachment:

Revised Drilling Procedure

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 12-2-81
BY: M. J. Menden

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE October 8, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DRILLING PROCEDURE

Field RED WASH Well 272 (44-23B)

Location SE $\frac{1}{4}$ SE $\frac{1}{4}$, Section 23, T7S, R23E, Uintah County, Utah

Drill X Deepen Elevation: GL 5585' KB 5605' Total Depth 6050'

Non-Op Interests Gulf 1.18% Caulkins .885% Buttram .295%

1. Name of surface formation: Uinta

2. Estimated tops of important geologic markers:

| Formation | Approximate Top | Formation | Approximate Top |
|----------------|-----------------|-----------|-----------------|
| Green River Fm | 2720' (+2885) | KB | 5220 (+385) |
| J | 5035' (+ 570) | | |
| K | 5155' (+ 450) | TW | 5530 (+ 75) |

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations:

| Formation | Depth | Type | Formation | Depth | Type |
|-------------|-------|------|-----------|-------|------|
| Green River | 5200 | Oil | | | |
| | | | | | |
| | | | | | |

4. Casing Program (O = old, N = new):

| | Surface | O/N | Intermediate | O/N | Oil String/ Liner | O/N |
|-------------|--|-----|--------------|-----|----------------------|-----|
| Hole Size | 12-1/4" | | | | 8-3/4" | |
| Pipe Size | 9-5/8" | N | | | 7" | N |
| Grade | K-55 | | | | * K-55 & N-80 | |
| Weight | 36# | | | | 23# | |
| Depth | 300' | | | | TD | |
| Cement | To Surface | | | | As Required | |
| Time WOC | 6 Hrs. | | | | 12 Hrs. | |
| Casing Test | 1000 | | | | 2000 | |
| BOP | | | | | | |
| Remarks | * N-80 TD to 5050, K-55 from 5050 to surface | | | | | |

5. BOPE: Chevron Class III 3000 Psi MSP

6. Mud Program:

| Depth Interval | Type | Weight | Viscosity | Water Loss |
|----------------|----------|-----------|-----------|--------------------|
| 0- 300' | Gel-Wtr | - | - | - |
| 300-2600' | Water | - | - | - |
| 2600-TD | Gel-Chem | ± 9.0 ppg | ± 40 sec | ± 6 cc below 5000' |

7. Auxiliary Equipment: Kelly cock and drill pipe safety valve

8. Logging Program:

Surface Depth

Intermediate Depth

Oil String Depth

Total Depth SP-DIL base surface csg to TD, GR-CNL-FDL-Cal 2500' to TD, RFT 10 levels

9. Mud Logging Unit: Conventional 2-man unit with chromatograph, 2500' to TD

Scales: 2" = 100' to ; 5" = 100' 2500' to TD

10. Coring & Testing Program:

| Core | DST | Formations | Approximate Depth | Approximate Length of Core |
|------|-----|------------|-------------------|----------------------------|
| Core | DST | | | |

11. Anticipated Bottom Hole Pressure/Temperatures/Hazards and plans for mitigating:

BHP 2400 Psi BHT 120° F

12. Completion & Remarks: To be determined from logs

Division Development Geologist Rh/mk Division Drilling Superintendent Rh/mk

Date

GNT 10/10/81

WS-44

Rh/mk 10/16/81

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Chevron Oil

WELL NAME: Red Wash Unit #272

SECTION SESE 23 TOWNSHIP 7S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR R. L. Manning

RIG # 10N

SPUDDED: DATE 11-28-81

TIME 6:30 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Arin Leonard

TELEPHONE # (303) 691-7551

DATE November 30, 1981 SIGNED DB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">U-082</p> |
| 2. NAME OF OPERATOR <p style="text-align: center;">Chevron U.S.A. Inc.</p> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR <p style="text-align: center;">P.O. Box 599, Denver, CO 80201</p> | | 7. UNIT AGREEMENT NAME <p style="text-align: center;">Red Wash</p> |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <p style="text-align: center;">At surface</p> <p style="text-align: center;">637' FSL & 685' FEL (SESE)</p> | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. <p style="text-align: center;">272 (44-23B)</p> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">GR 5589</p> | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Sec. 23, T7S, R23E</p> |
| | | 12. COUNTY OR PARISH <p style="text-align: center;">Uintah</p> |
| | | 13. STATE <p style="text-align: center;">Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> Well Status <input checked="" type="checkbox"/> |
|--|--|

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> |
|--|--|

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: November 30, 1981

Depth
@ 297

RECEIVED

DEC 14 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

Evan M. Linder

TITLE Engineering Assistant

DATE

December 7, 1981

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 637' FSL and 685' FEL SESE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
☐
☐

RECEIVED
FEB 08 1982

(NOTE: Results of multiple completion or zone change on Form 9-330.)

(other) Change Rigs

Revise Completion Procedure

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

R. L. Manning Company Rig No. 10N was released on December 17, 1981. It is planned to move Western Oil Well Service Co. Rig. No. 26 onto well for testing and completing.

The proposed completion procedure is revised as follows:

1. Perforate and test interval 5706-5721, two shots per foot, in the Wasatch Formation. Interval will be acidized with 1500 gals 15% HCL.
2. Swab test interval and if not oil productive, cement squeeze.
3. Five intervals in the Green River Formation will be perforated and acidized. Four intervals will be fractured. A scale inhibitor squeeze treatment of 2000 gals 2% KCL mixed w/1 gal Nalco #9DC-719, scale inhibitor, per 10 bbl water will be performed on each interval.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jefferson TITLE Engineering Assist DATE February 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-082 |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME Red Wash |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 637' FSL & 685' FEL (SESE) | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. 272 (44-32B) |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5589 | | 10. FIELD AND FOOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T7S, R23E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Well Status ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date: February 28, 1982
WOCR

18. I hereby certify that the foregoing is true and correct

SIGNED

Erin M. Leonard

TITLE

Engineering Assistant

DATE

March 1, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Red Wash Unit 272

Operator Chevron U.S.A., Inc. Address P.O. Box 599, Denver, CO 80201
1700 Broadway, Suite 2200

Contractor R. L. Manning Address Denver, CO 80290

Location SE ¼ SE ¼ Sec. 23 T. 7S R. 23E County Uintah

Water Sands

| | <u>Depth</u> | <u>Volume</u> | <u>Quality</u> |
|----|----------------------|-------------------|----------------|
| | From To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>None Reported</u> | | |
| 2. | <u></u> | | |
| 3. | <u></u> | | |
| 4. | <u></u> | | |
| 5. | <u></u> | | |

(Continue of reverse side if necessary)

Formation Tops

Remarks

RECEIVED

APR 17 1982

DIVISION OF
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|--|--|------------------------------------|---|------------------------------------|---|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR Chevron U.S.A. Inc. | | | | | | | |
| 3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side) At surface 637' FSL + 685' FEL SESE At top prod. interval reported below At total depth | | | | | | | |
| 14. PERMIT NO. 43-047-31054 | | | | DATE ISSUED APR 26 1982 | | | |
| 15. DATE SPUDDED 11-28-81 | | 16. DATE T.D. REACHED 12-15-81 | | 17. DATE COMPL. (Ready to produce) 8-10-81 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * OIL, GAS & MAHKB 5600 | |
| 20. TOTAL DEPTH, MD & TVD 6056 | | 21. PLUG, BACK T.D., MD & TVD 5607 | | 22. IF MULTIPLE COMPL., HOW MANY * → | | 23. INTERVALS DRILLED BY All | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5220-5443 MD Green River FM 5220-5443 TVD | | | | | | 25. WAS DIRECTIONAL SURVEY MADE Yes | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction log, Gr-CNL-FDC, Repeat formation tester | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 9 5/8" | | 36# | | 295 | | 12 1/4 | |
| 7" | | 23# | | 6056 | | 8 3/4 | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| | | | | | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2 7/8 | | 5495 | | - | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 5706-21 | | 2SPF | | 5248-69 | | 2SPF | |
| 5432-43 | | " | | 5329-55 | | " | |
| 5394-5412 | | " | | 5222-48 | | " | |
| 5302-10 | | " | | | | | |
| 5282-87 | | " | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 5706-21 | | | | 150 SXS "G" CMT (CMT SQZ) | | | |
| 5432-43 | | | | 2000 gal 15% HCL | | | |
| 5706-21 | | | | 1500 gal 15% HCL | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 04/08/82 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump 8.0 X 144 X 1-3/4 | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 04/19/82 | | HOURS TESTED 21 | | CHOKE SIZE - | | PROD'N. FOR TEST PERIOD → | |
| | | | | | | | |
| FLOW. TUBING PRESS. - | | CASING PRESSURE 0 | | CALCULATED 24-HOUR RATE → | | OIL—BBL. 91 | |
| | | | | | | | |
| | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | TEST WITNESSED BY J. A. Harvey | |
| 35. LIST OF ATTACHMENTS Frac Detail | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED [Signature] | | TITLE Engineering Assistant | | | | DATE 4/20/82 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------|------|--------|-----------------------------|
| Green River | 4144 | 5222 | Water, gas |
| Green River | 5222 | 5532 | Water, gas, oil |
| Wasatch | 5532 | | Water |

38. GEOLOGIC MARKERS

| NAME | TOP | |
|----------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Uintah FM | Surf | Surf |
| Green River FM | 2680 | 2680 |
| Wasatch FM | 5530 | 5530 |

RWU 272 (44-23B)

FRAC DETAIL

| | |
|-----------|---|
| 5222-69 | 86,000 gal. - Rangely Crude + Additives |
| 5282-87 | 20/40 Sand - 31,500# |
| 5302-10 | 10/20 Sand - 75,000# |
| 5394-5412 | |
| 5432-43 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 637' FSL & 685' FEL (SESE) 14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.) | | 5. LEASE DESIGNATION AND SERIAL NO. U-082 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Red Wash 8. FARM OR LEASE NAME 9. WELL NO. 272 (44-23B) 10. FIELD AND POOL, OR WILDCAT Red Wash 11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 23, T7S, R23E 12. COUNTY OR PARISH 13. STATE Uintah Utah |
|--|--|---|

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Well Status ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Date: May 31, 1982

Depth @ 5607 PBTD

Completing

18. I hereby certify that the foregoing is true and correct

SIGNED

Sum M. Jones

TITLE

Engineering Assistant

DATE

June 11, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

December 1989.

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

637' FSL & 685' FEL (SE/4, SE/4)
Sec. 23, T7S, R23E

Form Approved

Budget Bureau No.1004-8135

5. Lease Designation and Serial No.
U-082

6. If Indian, Allote or Tribe Name

7. If Unit or CA. Agreement Designation
Red Wash Unit

8. Well Name and No.

RWU #272

9. API Well No.
43-047-3105410. Field and Pool, or Exploratory Area
Red Wash11. County or Parish, State
Uintah
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforating and Acidizing

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU Gudac WSU on 4/24/91, C/O to 5490'.
- 2) Acdz perfs 5222'-5443' (Kb-Lc) w/4000 gal's 15% HCL, Swab test.
- 3) Perforate the following intervals @ISPF: Id (4929,28,27,26), Ib50 (4871,70), Hf (4757,51,50,49), Hc (4688,84,83,82), Gh (4471,70,69), Gc (4422,19,18) G (4398,97,96,95), E (4000,3998,96).
- 4) Set RBP @5020', Pkr @3906', Flow test E thru Id perfs.
- 5) Set CIBP's @5020' & 4450' (exclude Gh - Lc zones), Set model 'D' Pkr @3950'.
- 6) RIH w/ Prod Tbg., Circ corrosion fluid, TWOTP, RDMO on 5/2/91.

RECEIVED

MAY 16 1991

**DIVISION OF
OIL GAS & MINING**

3-BLM 1-Drig
3-STATE 1-REK
1-JRB 1-JEW
2-Partners 1-SEC724R
1-SEC 724C

14. I hereby certify that the foregoing is true and correct

Signed

Title

DRILLING ENGINEER

Date

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

December 1989.

**UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.
U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation
Red Wash Unit

8. Well Name and No.

RWU #272

9. API Well No.
43-047-3105410. Field and Pool, or Exploratory Area
Red Wash11. County or Parish, State
Uintah
Utah

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. INC

3. Address and Telephone No.

PO BOX 599 Attn: Mark Miller
DENVER, CO. 80201 (303)-930-3546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

637' FSL & 685' FEL (SE/4, SE/4)
Sec. 23, T7S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Well Type
- ☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This sundry is submitted to request a change of well type from oil well, as previously reported on subsequent sundry dated 5/6/91, to a gas well. For your information, this well was recompleted to a gas well on 5/2/91.

RECEIVED

JUL 10 1991

DIVISION OF
OIL GAS & MINING

3-BLM

3-STATE

1-JRB

1-Drig
1-REK
1-SEC724R
1-SEC 724C

14. I hereby certify that the foregoing is true and correct

Signed

Title

DRILLING ENGINEER

Date

7/8/91

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

637' FSL, 685' FEL, SEC. 23-T7S-R23E

5. Lease Designation and Serial No.
U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #272 (44-23B)

9. API Well No.
43-047-31054

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed between 06/02/93 and 06/09/93:

1. Drilled out model D packer at 3950'. RIH with packer picker.
2. RIH with 7" Lokset packer. Hydro-tested in hole to 3500 psi.
3. Set Lokset packer at 4348'. Tested casing to 250 psi.
4. Set CIBP at 4450'; well very gassy. Set CIBP at 5020'.
5. Set packer at 4335'. Tested casing to 200 psi; good.
6. Swab/flow tested well. RTP.

RECEIVED

JUL 12 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

06/29/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

637' FSL, 685' FEL, SEC. 23-T7S-R23E

5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Red Wash Unit

8. Well Name and No.

RWU #272 (44-23B)

9. API Well No.

43-047-31054

10. Field and Pool, or Exploratory Area

Red Wash-Grn. River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Well Stimulation

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was completed on 05/04/93:

1. Pump 800 gal. xylene and 1% by volume "Hyflow IV".
2. Displaced xylene to perforations with N₂.
3. Flow/swab well.
4. Return well to production.

RECEIVED

JUL 12 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

06/28/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 8 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

637' FSL, 685' FEL, SEC. 23, T7S/R23E

Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #272 (44-23B)

9. API Well No.

43-047-31054

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☒

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplate the subject well as follows:

1. MIRU.
2. TOH with tubing and anchor.
3. Set packer at 4200' and test.
4. Perforate the following zones with 4 JSPF: 4310-4314', 4298-4304', 4276-4283'.
5. If well flows RDMO, if well does not flow, pull packer and install rod pumping equipment as before.

14. I hereby certify that the foregoing is true and correct.

Signed

Edna L. Harrison

Title

Petroleum Engineer

Date

09/06/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|--|
| 1. Type of Well Oil Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other | 5. Lease Designation and Serial No. U-082 |
| 2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 11002 E. 17500 S., VERNAL, UT 84078-8526 (801) 781-4300 | 7. If Unit or CA, Agreement Designation RED WASH UNIT |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 23, T7S/R23E.637'FSL.685'FEL | 8. Well Name and No. RWU #272 (44-23B) |
| | 9. API Well No. 43-047-31054 |
| | 10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER |
| | 11. County or Parish, State UINTAH, UTAH |

| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
|--|--|
| TYPE OF SUBMISSION | TYPE OF ACTION |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Replace Bellows gas meter</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We request permission to replace dry flow Bellows gas meters with electronic flow meters (EFM) at the following facility:

RWU # 272 (44-23B), Gas Well # 272 (44-23B) Meter

Documentation will be conducted according to Onshore Order No. 5 Paragraph III. Hard copies of monthly volume statements will be retained along with electronic data.

Calibration will continue as previously scheduled.

Volume reporting process will not be changed.

Wayne Bankert is familiar with this type of measurement and has been contacted.

14. I hereby certify that the foregoing is true and correct.
Signed

Title Petroleum Technologist

Date OCTOBER 24, 1995

(This space for Federal or State office use)

Approved by:

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CHANGE OF OPERATOR

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

Title Assistant Secretary

Date 12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Minerals Adjudication Group U-932~~
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

| Lease | Api Number | Well Name | QTR | Section | Township | Range | Well Status | Operator |
|-----------------------|-----------------------|--------------------------------------|---------------|--------------|---------------|---------------------|---------------------------------------|----------|
| UTU081 | 4304715152 | 24 (34-14B) RED WASH SWSE | 14 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730344 | 240 (12-36B) RED WAS SWNW | 36 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304730345 | 241 (22-14B) RED WAS SENW | 14 | T | 7S | R23E PGW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304730346 | 242 (42-13B) RED WAS SENE | 13 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU02148 | 4304730347 | 243 (42-18C) RED WAS SENE | 18 | T | 7S | R24E POW | CHEVRON U S A INCORPORATED | |
| UTU02149 | 4304730348 | 244 (23-19C) RED WAS NESW | 19 | T | 7S | R24E PGW | CHEVRON U S A INCORPORATED | |
| UTSL071964 | 4304730349 | 245 (14-30C) RED WAS SWSW | 30 | T | 7S | R24E ABD | CHEVRON U S A INCORPORATED | |
| UTU02148 | 4304730387 | 246 (22-18C) RED WAS SENW | 18 | T | 7S | R24E POW | CHEVRON U S A INCORPORATED | |
| UTU02148 | 4304730388 | 247 (22-17C) RED WAS SENW | 17 | T | 7S | R24E PGW | CHEVRON U S A INCORPORATED | |
| UTU02149 | 4304730389 | 248 (43-20C) RED WAS NESE | 20 | T | 7S | R24E ABD | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304716476 | 25 (23-23B) RED WASH NESW | 23 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTSL071965 | 4304730391 | 250 (41-29C) RED WAS NENE | 29 | T | 7S | R24E ABD | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304730457 | 257 (21-23A) RED WAS NENW | 23 | T | 7S | R22E ABD | CHEVRON U S A INCORPORATED | |
| UTU0559 | 4304730458 | 258 (34-22A) RED WAS SWSE | 22 | T | 7S | R22E WIW | CHEVRON U S A INCORPORATED | |
| STATE | 4304732785 | 259 SWSW | 16 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715153 | 26 (23-22B) RED WASH NESW | 22 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| STATE | 4304732786 | 260 SWSE | 16 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730517 | 262 (22-26B) RED WAS SENW | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730518 | 263 (24-26B) RED WAS SESW | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730519 | 264 (31-35B) RED WAS NWNE | 35 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730520 | 265 (44-26B) RED WAS SESE | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730521 | 266 (33-26B) RED WAS NWSE | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0116 | 4304732981 | 267 SWNE | 17 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304730522 | 269 (13-26B) RED WAS NWSW | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715154 | 27 (43-14B) RED WASH NESE | 14 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731082 | 270 (22-35B) RED WAS SENW | 35 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731081 | 271 (42-35B) RED WAS SENE | 35 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731054 | 272 (44-23B) RED WAS SESE | 23 | T | 7S | R23E PGW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731051 | 273 (42-27B) RED WAS SENE | 27 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0823 | 4304731083 | 274 (43-25B) RED WAS NWSW | 25 | T | 7S | R23E P+A | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731077 | 275 (31-26B) RED WAS NENW | 26 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731053 | 276 (44-27B) RED WAS SESE | 27 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731076 | 278 (11-26B) RED WAS NWNW | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| STATE | 4304731052 | 279 (11-36B) RED WAS NWNW | 36 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304715155 | 28 (43-22B) RED WASH NESE | 22 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731079 | 280 (11-35B) RED WAS NWNW | 35 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0823 | 4304731078 | 281 (11-25B) RED WAS NWNW | 25 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731080 | 282(42-26B) RED WAS SENE | 26 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0116 | 4304732982 | 283 NESE | 18 | T | 7S | R23E WIW | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731476 | 284 (33-23B) RED WAS NWSE | 23 | T | 7S | R23E PGW | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731477 | 285 (11-24B) RED WAS NWNW | 24 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU0567 | 4304731478 | 286 (42-21B) RED WAS SENE | 21 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU081 | 4304731512 | 287 (44-13B) RED WAS SESE | 13 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU0566 | 4304731513 | 288 (24-27B) RED WAS SESW | 27 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731517 | 289 (13-24B) RED WAS NWSW | 24 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304715156 | 29 (32-23B) RED WASH SWNE | 23 | T | 7S | R23E POW | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731515 | 290 (12X-23B) RED WA SWNW | 23 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731516 | 291 (22X-23B) RED WA SENW | 23 | T | 7S | R23E ABD | CHEVRON U S A INCORPORATED | |
| UTU082 | 4304731576 | 292 (42-23B) RED WAS SENE | 23 | T | 7S | R23E TA | CHEVRON U S A INCORPORATED | |

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5830 ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.**Unit: RED WASH****WELL(S)**

| NAME | API NO. | ENTITY NO. | SEC. TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------|--------------|------------|--------------|------------|-----------|-------------|
| RWU 257 (21-23A) | 43-047-30457 | 5670 | 23-07S-22E | FEDERAL | OW | PA |
| RWU 287 (44-13B) | 43-047-31512 | 5670 | 13-07S-23E | FEDERAL | OW | TA |
| RWU 27 (43-14B) | 43-047-15154 | 5670 | 14-07S-23E | FEDERAL | OW | TA |
| RWU 259 | 43-047-32785 | 5670 | 16-07S-23E | STATE | OW | P |
| RWU 267 | 43-047-32981 | 5670 | 17-07S-23E | FEDERAL | OW | P |
| RWU 286 (42-21B) | 43-047-31478 | 5670 | 21-07S-23E | FEDERAL | OW | P |
| RWU 26 (23-22B) | 43-047-15153 | 5670 | 22-07S-23E | FEDERAL | OW | TA |
| RWU 260 | 43-047-32786 | 5670 | 22-07S-23E | STATE | OW | P |
| RWU 28 (43-22B) | 43-047-15155 | 5670 | 22-07S-23E | FEDERAL | OW | P |
| RWU 272 (44-23B) | 43-047-31054 | 5670 | 23-07S-23E | FEDERAL | GW | P |
| RWU 284 (33-23B) | 43-047-31476 | 5670 | 23-07S-23E | FEDERAL | GW | TA |
| RWU 285 (11-24B) | 43-047-31477 | 5670 | 24-07S-23E | FEDERAL | OW | P |
| RWU 274 (13-25B) | 43-047-31083 | 5670 | 25-07S-23E | FEDERAL | WI | PA |
| RWU 281 (11-25B) | 43-047-31078 | 5670 | 25-07S-23E | FEDERAL | OW | PA |
| RWU 262 (22-26B) | 43-047-30517 | 5670 | 26-07S-23E | FEDERAL | GW | S |
| RWU 278 (11-26B) | 43-047-31076 | 5670 | 26-07S-23E | FEDERAL | GW | TA |
| RWU 282 (42-26B) | 43-047-31080 | 5670 | 26-07S-23E | FEDERAL | GW | S |
| RWU 288 (24-27B) | 43-047-31513 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 273 (42-27B) | 43-047-31051 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 276 (44-27B) | 43-047-31053 | 5670 | 27-07S-23E | FEDERAL | OW | TA |
| RWU 270 (22-35B) | 43-047-31082 | 5670 | 35-07S-23E | FEDERAL | OW | P |
| RWU 280 (11-35B) | 43-047-31079 | 5670 | 35-07S-23E | FEDERAL | OW | P |

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/20/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/20/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3.2.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RWU (#272) 44-2382. Name of Operator
SHENANDOAH ENERGYContact: DAHN F. CALDWELL
E-Mail: Dahn.Caldwell@questar.com9. API Well No.
43-047-310543a. Address
11002 E. 17500 S.
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.435710. Field and Pool, or Exploratory
RED WASH UNIT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T7S R23E SESE 637FSL 685FEL

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Workover to add gas perfs and expose old oil perfs: *Completed 1-20-03 per OPR*

1 - MIRU.

2 - POOH w/rods and tbq.

3 - Perf (Iruss) 4822' - 4824', (F4) 4362' - 4366', (F3) 4313' - 4316', (F2) 4300' - 4305', (F1) 4278' - 4284'.

4 - Open tbq and well started flowing on 10/64" chk. FB 57 bbls water w/ FTP = 110 - 300#. Bled off w/ steady blow, died.

5 - KO & flow at 50-100 MCFPD. ONSITP = 800#, bled off.

8 - PU bit & DO CIBP @ 5020'.

9 - CO to new PBTD @ 5491'.

10 - Perf (Ov5) 5465' - 5468'. BD perfs and swab down.

11 - RIH w/ prod tbq, rods and pump. EOT @ 5480'. RDMO.

RECEIVED

FEB 14 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18375 verified by the BLM Well Information System
For SHENANDOAH ENERGY, sent to the Vernal

Name (Printed/Typed) JOHN CONLEY

Title DISTRICT MANAGER

Signature

(Electronic Submission)

Date 02/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

CONFIDENTIAL

Additional data for EC transaction #18375 that would not fit on the form

32. Additional remarks, continued

CONFIDENTIAL - TIGHT HOLE

Do not release well information without permission from Shenandoah Energy Inc.

Carol Daniels - Dates of Completion

From: Dahn Caldwell <dahn.caldwell@questar.com>
To: 'Carol Daniels' <CAROLDANIELS@utah.gov>
Date: 02/18/2003 11:20 AM
Subject: Dates of Completion

Hi Carol,

I was able to come up with those dates that you were looking for:

WV 15W 13 8 21 - Completed on 2/11/03
RWU #233 (12-25B) - Completed on 2/3/03
RWU #272 (44-23B) - Completed on 1/20/03

Hope this helps.

Have a great day!

Dahn

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU082

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
UTU6301008. Well Name and No.
44-23B 2729. API Well No.
43-047-31054-00-S110. Field and Pool, or Exploratory
RED WASH11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
SHENANDOAH ENERGY INCContact: DAHN F. CALDWELL
E-Mail: Dahn.Caldwell@questar.com3a. Address
11002 EAST 17500 SOUTH
VERNAL, UT 84078-85263b. Phone No. (include area code)
Ph: 435.781.4342
Fx: 435.781.43574. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T7S R23E SESE 637FSL 685FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Workover to add gas perfs and expose old oil perfs:

1 - MIRU.

2 - POOH w/rods and tbq.

3 - Perf (Iruss) 4822' - 4824', (F4) 4362' - 4366', (F3) 4313' - 4316', (F2) 4300' - 4305', (F1) 4278' - 4284'.

4 - Open tbq and well started flowing on 10/64" chk. FB 57 bbls water w/ FTP = 110 - 300#. Bled off w/ steady blow, died.

5 - KO & flow at 50-100 MCFPD. ONSITP = 800#, bled off.

8 - PU bit & DO CIBP @ 5020'.

9 - CO to new PBD @ 5491'.

10 - Perf (Ov5) 5465' - 5468'. BD perfs and swab down.

11 - RIH w/ prod tbq, rods and pump. EOT @ 5480'. RDMO.

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MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #18375 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 02/20/2003 (03LW0967SE)

Name (Printed/Typed) JOHN CONLEY

Title DISTRICT MANAGER

Signature (Electronic Submission)

Date 02/12/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ACCEPTED
Title ACCEPTED

Date 02/27/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

CONFIDENTIAL

Additional data for EC transaction #18375 that would not fit on the form

32. Additional remarks, continued

CONFIDENTIAL - TIGHT HOLE

Do not release well information without permission from Shenandoah Energy Inc.

Revisions to Operator-Submitted EC Data for Sundry Notice #18375

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | RCMPL SR | RCMPL SR |
| Lease: | U-082 | UTU082 |
| Agreement: | | UTU630100 |
| Operator: | SHENANDOAH ENERGY 11002 E. 17500 S. VERNAL, UT 84078 Ph: 435.781.4342 Fx: 435.781.4357 | SHENANDOAH ENERGY INC 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526 Ph: 435.781.4300 Fx: 435.781.4329 |
| Admin Contact: | DAHN F. CALDWELL AUTHORIZED REPRESENTATIVE E-Mail: Dahn.Caldwell@questar.com Cell: 435.828.0342 Ph: 435.781.4342 Fx: 435.781.4357 | DAHN F. CALDWELL AUTHORIZED REPRESENTATIVE E-Mail: Dahn.Caldwell@questar.com Cell: 435.828.0342 Ph: 435.781.4342 Fx: 435.781.4357 |
| Tech Contact: | JOHN CONLEY DISTRICT MANAGER E-Mail: john.conley@questar.com Cell: 435.828.7592 Ph: 435.781.4301 Fx: 435.781.4329 | JOHN CONLEY DISTRICT MANAGER E-Mail: john.conley@questar.com Cell: 435.828.7592 Ph: 435.781.4301 Fx: 435.781.4329 |
| Location: | | |
| State: | UT | UT |
| County: | UINTAH | UINTAH |
| Field/Pool: | RED WASH UNIT | RED WASH |
| Well/Facility: | RWU (#272) 44-23B Sec 23 T7S R23E SESE 637FSL 685FEL | 44-23B 272 Sec 23 T7S R23E SESE 637FSL 685FEL |

May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801


Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

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JUN 02 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|----------------------|-----|------|------|------------|--------|------------|------|------|--|
| RED WASH 22-21B | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | TA | |
| RED WASH 24-20B | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P | |
| RED WASH 305 (41-4F) | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA | |
| RED WASH 306 | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P | |
| RED WASH 44-19B | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P | |
| RED WASH 44-20B | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P | |
| RWU 1 (41-26B) | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA | |
| RWU 10 (12-23B) | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA | |
| RWU 101 (34-21B) | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P | |
| RWU 103 (34-15B) | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P | |
| RWU 108 (32-21B) | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P | |
| RWU 109 (21-28B) | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P | |
| RWU 110 (23-23A) | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P | |
| RWU 111 (32-24A) | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | TA | |
| RWU 112 (32-28A) | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | P | |
| RWU 115 (21-19B) | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P | |
| RWU 119 (43-29A) | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P | |
| RWU 120 (23-28B) | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA | |
| RWU 121 (13-13B) | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P | |
| RWU 122 (24-14B) | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P | |
| RWU 125 (34-19B) | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA | |
| RWU 126 (41-29A) | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P | |
| RWU 127 (12-19B) | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | TA | |
| RWU 129 (14-15B) | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P | |
| RWU 13 (14-22B) | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA | |
| RWU 133 (41-34B) | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P | |
| RWU 136 (43-19B) | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA | |
| RWU 137 (34-28B) | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA | |
| RWU 138 (41-30B) | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P | |
| RWU 140 (24-22B) | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P | |
| RWU 141 (11-27B) | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA | |
| RWU 143 (33-14B) | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P | |
| RWU 144 (21-18B) | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA | |
| RWU 145 (24-13B) | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA | |
| RWU 147 (22-22B) | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA | |
| RWU 15 (32-17C) | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P | |
| RWU 151 (42-14B) | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P | |
| RWU 153 (14-29B) | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P | |
| RWU 158 (32-30B) | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P | |
| RWU 160 (32-15B) | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P | |
| RWU 162 (12-20B) | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | TA | |
| RWU 164 (12-28B) | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P | |
| RWU 165 (32-26B) | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA | |
| RWU 167 (23-21B) | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S | |
| RWU 168 (23-24B) | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA | |
| RWU 172 (21-30B) | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA | |
| RWU 176 (31-28B) | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA | |
| RWU 177 (42-28B) | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA | |
| RWU 178 (22-13B) | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA | |
| RWU 180 (31-23B) | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA | |
| RWU 181 (34-30B) | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P | |
| RWU 184 (23-26B) | 26 | 070S | 230E | 4304715290 | 5670 | Federal | OW | TA | |
| RWU 188 (23-20B) | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA | |
| RWU 19 (34-26B) | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | TA | |
| RWU 192 (41-33A) | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P | |
| RWU 193 (43-24B) | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | S | |
| RWU 194 (12-14B) | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S | |
| RWU 196 (23-17C) | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | S | |
| RWU 201 (32-28C) | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P | |
| RWU 204 (23-25A) | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P | |
| RWU 205 (23-21C) | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA | |
| RWU 207 | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P | |
| RWU 21 (32-14B) | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P | |
| RWU 212 (41-8F) | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P | |
| RWU 21-24A | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 21-25A | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P | |
| RWU 219 (44-21C) | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | P | |
| RWU 220 (22-23B) | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA | |
| RWU 221 (13-27B) | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA | |
| RWU 22-13A | 13 | 070S | 220E | 4304733765 | 5670 | Federal | OW | S | |
| RWU 22-19B | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P | |
| RWU 222 (31-27B) | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA | |
| RWU 22-20B | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | P | |
| RWU 22-25A | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P | |
| RWU 22-29B | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S | |
| RWU 224 (44-22B) | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA | |
| RWU 225 (13-23B) | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA | |
| RWU 226 (24-23B) | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S | |
| RWU 227 (14-26B) | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA | |
| RWU 228 (21-34B) | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P | |
| RWU 229 (43-26B) | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA | |
| RWU 230 (14-18C) | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | TA | |
| RWU 231 (21-35B) | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA | |
| RWU 232 (12-26B) | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA | |
| RWU 23-24A | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P | |
| RWU 233 (12-25B) | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA | |
| RWU 234 (32-24B) | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P | |
| RWU 235 (34-18C) | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | P | |
| RWU 236 (21-19C) | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P | |
| RWU 237 (14-25B) | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P | |
| RWU 238 (32-35B) | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA | |
| RWU 239 (41-35B) | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA | |
| RWU 24 (34-14B) | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | P | |
| RWU 240 (12-36B) | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | P | |
| RWU 241 (22-14B) | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P | |
| RWU 24-18B | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P | |
| RWU 24-19B | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P | |
| RWU 242 (42-13B) | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P | |
| RWU 243 (42-18C) | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA | |
| RWU 244 (23-19C) | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P | |
| RWU 246 (22-18C) | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P | |
| RWU 247 (22-17C) | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P | |
| RWU 26 (23-22B) | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA | |
| RWU 262 (22-26B) | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA | |
| RWU 265 (44-26B) | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P | |
| RWU 267 (32-17B) | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P | |
| RWU 27 (43-14B) | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA | |
| RWU 270 (22-35B) | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P | |
| RWU 272 (44-23B) | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P | |
| RWU 273 (42-27B) | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA | |
| RWU 276 (44-27B) | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA | |
| RWU 278 (11-26) | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA | |
| RWU 28 (43-22B) | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P | |
| RWU 280 (11-35B) | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P | |
| RWU 282 (42-26B) | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA | |
| RWU 284 (33-23B) | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA | |
| RWU 285 (11-24B) | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P | |
| RWU 286 (42-21B) | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P | |
| RWU 287 (44-13B) | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA | |
| RWU 288 (24-27) | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA | |
| RWU 289 (13-24B) | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P | |
| RWU 29 (32-23B) | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P | |
| RWU 292 (42-23B) | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA | |
| RWU 293 (22-22A) | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA | |
| RWU 294 (24-18C) | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P | |
| RWU 295 (11-22B) | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA | |
| RWU 296 (12-35B) | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | P | |
| RWU 297 (24-15B) | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P | |
| RWU 298 (22-27B) | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA | |
| RWU 299 (32-18B) | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well_name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|---------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 3 (34-23B) | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P | |
| RWU 30 (23-13B) | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA | |
| RWU 301 (43-15B) | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | S | |
| RWU 302 (22-24B) | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA | |
| RWU 303 (34-17B) | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P | |
| RWU 31 (34-22B) | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P | |
| RWU 33 (14-14B) | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA | |
| RWU 35 (43-13B) | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA | |
| RWU 36 (32-13B) | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P | |
| RWU 38 (14-23B) | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P | |
| RWU 39 (14-24A) | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA | |
| RWU 4 (41-22B) | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA | |
| RWU 40 (21-24B) | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA | |
| RWU 41 (34-13B) | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P | |
| RWU 41-24A | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P | |
| RWU 41-25A | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P | |
| RWU 42 (21-29C) | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P | |
| RWU 42-19B | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P | |
| RWU 42-20B | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P | |
| RWU 42-24A | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | P | |
| RWU 42-25A | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | S | |
| RWU 42-30B | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P | |
| RWU 43 (12-17B) | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P | |
| RWU 44 (32-33C) | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P | |
| RWU 44-18B | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P | |
| RWU 44-30B | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P | |
| RWU 45 (23-30B) | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA | |
| RWU 46 (41-21C) | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA | |
| RWU 49 (12-29B) | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA | |
| RWU 5 (41-23B) | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P | |
| RWU 50 (14-23A) | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P | |
| RWU 52 (14-18B) | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA | |
| RWU 53 (41-25A) | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA | |
| RWU 57 (12-18C) | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P | |
| RWU 63 (21-22B) | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA | |
| RWU 64 (32-27B) | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA | |
| RWU 66 (34-18B) | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P | |
| RWU 67 (42-22B) | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA | |
| RWU 69 (21-27B) | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA | |
| RWU 70 (23-22A) | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P | |
| RWU 71 (21-18C) | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P | |
| RWU 72 (23-27B) | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA | |
| RWU 74 (12-13B) | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | P | |
| RWU 75 (21-26B) | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA | |
| RWU 76 (32-18C) | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | S | |
| RWU 77 (21-13B) | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P | |
| RWU 78 (32-28B) | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P | |
| RWU 79 (12-27B) | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA | |
| RWU 8 (32-22B) | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P | |
| RWU 80 (14-27B) | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | P | |
| RWU 81 (41-31B) | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P | |
| RWU 83 (41-27A) | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P | |
| RWU 84 (44-14B) | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P | |
| RWU 9 (43-23B) | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P | |
| RWU 90 (43-21B) | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P | |
| RWU 92 (11-23B) | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA | |
| RWU 94 (12-22A) | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P | |
| RWU 99 (12-22B) | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P | |
| RED WASH UNIT 259 | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P | |
| RED WASH UNIT 260 | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P | |
| RWU 51 (12-16B) | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P | |
| RWU ST 189 (41-16B) | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | P | |
| | | | | | | | | | |
| RED WASH UNIT 261 | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A | |
| RWU 100-A (43-21A) | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A | |

SEI (N4235) to QEP (N2460) RED WASH UNIT

| well name | Sec | T | R | api | Entity | Lease Type | type | stat | |
|------------------|-----|------|------|------------|--------|------------|------|------|--|
| RWU 102 (41-24A) | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A | |
| RWU 11 | 27 | 070S | 230E | 4304715142 | 5670 | Federal | WI | A | |
| RWU 11-19B | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A | |
| RWU 11-20B | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A | |
| RWU 11-25A | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A | |
| RWU 11-29B | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A | |
| RWU 11-30B | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A | |
| RWU 12-24A | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A | |
| RWU 13-19B | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A | |
| RWU 13-20B | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A | |
| RWU 13-25A | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A | |
| RWU 14 (14-13B) | 13 | 070S | 230E | 4304715144 | 5670 | Federal | WI | A | |
| RWU 148 (13-22B) | 22 | 070S | 230E | 4304715261 | 5670 | Federal | WI | A | |
| RWU 150 (31-22B) | 22 | 070S | 230E | 4304715263 | 5670 | Federal | WI | I | |
| RWU 156 (23-15B) | 15 | 070S | 230E | 4304715267 | 5670 | Federal | WI | A | |
| RWU 16 (43-28B) | 28 | 070S | 230E | 4304716475 | 5670 | Federal | WI | I | |
| RWU 161 (14-20B) | 20 | 070S | 230E | 4304715271 | 5670 | Federal | WI | I | |
| RWU 17 (41-20B) | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A | |
| RWU 170 (41-15B) | 15 | 070S | 230E | 4304716495 | 5670 | Federal | WI | I | |
| RWU 173 (21-21B) | 21 | 070S | 230E | 4304716496 | 5670 | Federal | WI | A | |
| RWU 174 (21-20B) | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A | |
| RWU 182 (14-21B) | 21 | 070S | 230E | 4304716497 | 5670 | Federal | WI | A | |
| RWU 183 (33-13B) | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A | |
| RWU 185 (41-1B) | 14 | 070S | 230E | 4304716498 | 5670 | Federal | WI | A | |
| RWU 199 (43-22A) | 22 | 070S | 220E | 4304715301 | 5670 | Federal | WI | A | |
| RWU 2 (14-24B) | 24 | 070S | 230E | 4304716472 | 5670 | Federal | WI | A | |
| RWU 202 (21-34A) | 34 | 070S | 220E | 4304715303 | 5670 | Federal | WI | I | |
| RWU 213 (41-33B) | 33 | 070S | 230E | 4304720060 | 5670 | Federal | WD | A | |
| RWU 215 (43-28A) | 28 | 070S | 220E | 4304730058 | 5670 | Federal | WI | A | |
| RWU 216 (21-27A) | 27 | 070S | 220E | 4304730103 | 5670 | Federal | WI | A | |
| RWU 23 (21-23B) | 23 | 070S | 230E | 4304715151 | 5670 | Federal | WI | A | |
| RWU 23-18C (97) | 18 | 070S | 240E | 4304715216 | 5670 | Federal | WI | I | |
| RWU 25 (23-23B) | 23 | 070S | 230E | 4304716476 | 5670 | Federal | WI | A | |
| RWU 258 (34-22A) | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A | |
| RWU 263 (24-26B) | 26 | 070S | 230E | 4304730518 | 5670 | Federal | WI | I | |
| RWU 264 (31-35B) | 35 | 070S | 230E | 4304730519 | 5670 | Federal | WI | A | |
| RWU 266 (33-26B) | 26 | 070S | 230E | 4304730521 | 5670 | Federal | WI | I | |
| RWU 268 (43-17B) | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A | |
| RWU 269 (13-26B) | 26 | 070S | 230E | 4304730522 | 5670 | Federal | WI | I | |
| RWU 271 (42-35B) | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I | |
| RWU 275 (31-26B) | 26 | 070S | 230E | 4304731077 | 5670 | Federal | WI | A | |
| RWU 279 (11-36B) | 36 | 070S | 230E | 4304731052 | 5670 | Federal | WI | A | |
| RWU 283 (43-18B) | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A | |
| RWU 31-19B | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A | |
| RWU 31-25A | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A | |
| RWU 31-30B | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A | |
| RWU 33-19B | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A | |
| RWU 33-20B | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A | |
| RWU 33-25A | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A | |
| RWU 33-30B | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A | |
| RWU 34 (23-14B) | 14 | 070S | 230E | 4304715161 | 5670 | Federal | WI | A | |
| RWU 34-13A | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A | |
| RWU 34-24A | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A | |
| RWU 48 (32-19B) | 19 | 070S | 230E | 4304715174 | 5670 | Federal | WI | I | |
| RWU 56 (41-28B) | 28 | 070S | 230E | 4304715182 | 5670 | Federal | WI | A | |
| RWU 59 (12-24B) | 24 | 070S | 230E | 4304716477 | 5670 | Federal | WI | A | |
| RWU 6 (41-21B) | 21 | 070S | 230E | 4304716482 | 5670 | Federal | WI | A | |
| RWU 61 (12-27A) | 27 | 070S | 220E | 4304716478 | 5670 | Federal | WI | I | |
| RWU 68 (41-13B) | 13 | 070S | 230E | 4304716485 | 5670 | Federal | WI | I | |
| RWU 7 (41-27B) | 27 | 070S | 230E | 4304716473 | 5670 | Federal | WI | I | |
| RWU 88 (23-18B) | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A | |
| RWU 91 (33-22B) | 22 | 070S | 230E | 4304716479 | 5670 | Federal | WI | A | |
| RWU 93 (43-27B) | 27 | 070S | 230E | 4304716480 | 5670 | Federal | WI | I | |
| RWU 324 (23-16B) | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | I | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003**FROM: (Old Operator):**N4235-Shenandoah Energy Inc
11002 E 17500 S
Vernal, UT 84078-8526

Phone: (435) 781-4341

TO: (New Operator):N2460-QEP Uinta Basin Inc
11002 E 17500 S
Vernal, UT 84078-8526

Phone: (435) 781-4341

CA No.

Unit:

RED WASH

WELL(S)

| NAME | SECT | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS | Confid |
|------------------|------|------|------|------------|-----------|------------|-----------|-------------|--------|
| RWU 287 (44-13B) | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA | |
| RWU 27 (43-14B) | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA | |
| RWU 267 (32-17B) | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P | |
| RWU 286 (42-21B) | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P | |
| RWU 26 (23-22B) | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA | |
| RWU 28 (43-22B) | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P | |
| RWU 272 (44-23B) | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P | |
| RWU 284 (33-23B) | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA | |
| RWU 285 (11-24B) | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P | |
| RWU 262 (22-26B) | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA | |
| RWU 265 (44-26B) | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P | |
| RWU 278 (11-26) | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA | |
| RWU 282 (42-26B) | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA | |
| RWU 273 (42-27B) | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA | |
| RWU 276 (44-27B) | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA | |
| RWU 288 (24-27) | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA | |
| RWU 270 (22-35B) | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P | |
| RWU 280 (11-35B) | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P | |
| RWU 247 (22-17C) | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P | |
| RWU 246 (22-18C) | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/20034. Is the new operator registered in the State of Utah: YES Business Number: 5292864-01515. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

| |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

| | |
|---|--|
| FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 | TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900 |
|---|--|

| CA No. | | | | Unit: | | RED WASH UNIT | | |
|--------------------|-------------|--|--|--------|-----------|---------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS | | | | * | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 1 (41-26B) | RW 41-26B | NENE | 26 | 070S | 230E | 4304715135 | 5670 | Federal | OW | TA |
| RWU 3 (34-23B) | RW 34-23B | SWSE | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P |
| RWU 4 (41-22B) | RW 41-22B | NENE | 22 | 070S | 230E | 4304715137 | 5670 | Federal | OW | TA |
| RWU 5 (41-23B) | RW 41-23B | NENE | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P |
| RWU 8 (32-22B) | RW 32-22B | SWNE | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P |
| RWU 9 (43-23B) | RW 43-23B | NESE | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P |
| RWU 10 (12-23B) | RW 12-23B | SWNW | 23 | 070S | 230E | 4304715141 | 5670 | Federal | OW | TA |
| RWU 11 | RW 34-27B | SWSE | 27 | 070S | 230E | 4304715142 | 99996 | Federal | WI | A |
| RWU 13 (14-22B) | RW 14-22B | SWSW | 22 | 070S | 230E | 4304715143 | 5670 | Federal | OW | TA |
| RW 14-13B | RW 14-13B | SWSW | 13 | 070S | 230E | 4304715144 | 99996 | Federal | WI | A |
| RWU 15 (32-17C) | RW 32-17C | SWNE | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P |
| RWU 17 (41-20B) | RW 41-20B | NENE | 20 | 070S | 230E | 4304715146 | 5670 | Federal | WI | A |
| RWU 19 (34-26B) | RW 34-26B | SWSE | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | S |
| RWU 21 (32-14B) | RW 32-14B | SWNE | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P |
| RWU 23 (21-23B) | RW 21-23B | SENW | 23 | 070S | 230E | 4304715151 | 99996 | Federal | WI | A |
| RWU 24 (34-14B) | RW 34-14B | SWSE | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | S |
| RWU 26 (23-22B) | RW 23-22B | NESW | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA |
| RWU 27 (43-14B) | RW 43-14B | NESE | 14 | 070S | 230E | 4304715154 | 5670 | Federal | OW | TA |
| RWU 28 (43-22B) | RW 43-22B | NESE | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P |
| RWU 29 (32-23B) | RW 32-23B | SWNE | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P |
| RW 23-13B | RW 23-13B | NESW | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA |
| RWU 31 (34-22B) | RW 34-22B | SWSE | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P |
| RWU 33 (14-14B) | RW 14-14B | SWSW | 14 | 070S | 230E | 4304715160 | 5670 | Federal | GW | TA |
| RWU 34 (23-14B) | RW 23-14B | NESW | 14 | 070S | 230E | 4304715161 | 99996 | Federal | WI | A |
| RW 43-13B | RW 43-13B | NESE | 13 | 070S | 230E | 4304715162 | 5670 | Federal | OW | TA |
| RWU 36 (32-13B) | RW 32-13B | SWNE | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P |
| RWU 38 (14-23B) | RW 14-23B | SWSW | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | P |
| RWU 39 (14-24A) | RW 14-24A | SWSW | 24 | 070S | 220E | 4304715166 | 5670 | Federal | OW | TA |
| RWU 40 (21-24B) | RW 21-24B | NENW | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA |
| RWU 41 (34-13B) | RW 34-13B | SWSE | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P |
| RWU 42 (21-29C) | RW 21-29C | NENW | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P |
| RWU 43 (12-17B) | RW 12-17B | SWNW | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P |
| RWU 44 (32-33C) | RW 32-33C | SWNE | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P |
| RWU 45 (23-30B) | RW 23-30B | NESW | 30 | 070S | 230E | 4304715172 | 5670 | Federal | OW | TA |
| RWU 46 (41-21C) | RW 41-21C | NENE | 21 | 070S | 240E | 4304715173 | 5670 | Federal | GW | TA |
| RWU 48 (32-19B) | RW 32-19B | SWNE | 19 | 070S | 230E | 4304715174 | 99996 | Federal | WI | I |
| RWU 49 (12-29B) | RW 12-29B | SWNW | 29 | 070S | 230E | 4304715175 | 5670 | Federal | OW | TA |
| RWU 50 (14-23A) | RW 14-23A | SWSW | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P |
| RWU 52 (14-18B) | RW 14-18B | SWSW | 18 | 070S | 230E | 4304715178 | 5670 | Federal | OW | TA |
| RWU 53 (41-25A) | RW 41-25A | NENE | 25 | 070S | 220E | 4304715179 | 5670 | Federal | OW | TA |
| RWU 56 (41-28B) | RW 41-28B | NENE | 28 | 070S | 230E | 4304715182 | 99996 | Federal | WI | A |

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 57 (12-18C) | RW 12-18C | SWNW | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P |
| RWU 63 (21-22B) | RW 21-22B | NENW | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA |
| RWU 64 (32-27B) | RW 32-27B | SWNE | 27 | 070S | 230E | 4304715187 | 5670 | Federal | OW | TA |
| RWU 66 (34-18B) | RW 34-18B | SWSE | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P |
| RWU 67 (42-22B) | RW 42-22B | SENE | 22 | 070S | 230E | 4304715190 | 5670 | Federal | OW | TA |
| RWU 69 (21-27B) | RW 21-27B | NENW | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA |
| RWU 70 (23-22A) | RW 23-22A | NESW | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P |
| RWU 71 (21-18C) | RW 21-18C | NENW | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P |
| RWU 72 (23-27B) | RW 23-27B | NESW | 27 | 070S | 230E | 4304715194 | 5670 | Federal | OW | TA |
| RWU 74 (12-13B) | RW 12-13B | SWNW | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | S |
| RWU 75 (21-26B) | RW 21-26B | NENW | 26 | 070S | 230E | 4304715197 | 5670 | Federal | OW | TA |
| RWU 76 (32-18C) | RW 32-18C | SWNE | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | P |
| RWU 77 (21-13B) | RWU 77 (21-13B) | NENW | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P |
| RWU 78 (32-28B) | RW 32-28B | SWNE | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P |
| RWU 79 (12-27B) | RW 12-27B | SWNW | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA |
| RWU 80 (14-27B) | RW 14-27B | SWSW | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | S |
| RWU 81 (41-31B) | RW 41-31B | NENE | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P |
| RWU 83 (41-27A) | RW 41-27A | NENE | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | P |
| RWU 84 (44-14B) | RW 44-14B | SESE | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P |
| RWU 88 (23-18B) | RW 23-18B | NESW | 18 | 070S | 230E | 4304715210 | 5670 | Federal | WI | A |
| RWU 90 (43-21B) | RW 43-21B | NESE | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P |
| RWU 92 (11-23B) | RW 11-23B | NWNW | 23 | 070S | 230E | 4304715212 | 5670 | Federal | OW | TA |
| RWU 94 (12-22A) | RW 12-22A | SWNW | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P |
| RWU 23-18C (97) | RW 23-18C | NESW | 18 | 070S | 240E | 4304715216 | 99996 | Federal | WI | I |
| RWU 99 (12-22B) | RW 12-22B | SWNW | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P |
| RWU 100-A (43-21A) | RW 43-21A | NESE | 21 | 070S | 220E | 4304715219 | 5670 | Federal | WI | A |
| RWU 101 (34-21B) | RW 34-21B | SWSE | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P |
| RWU 102 (41-24A) | RW 41-24A | SENE | 24 | 070S | 220E | 4304715221 | 5670 | Federal | WI | A |
| RWU 103 (34-15B) | RW 34-15B | SWSE | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P |
| RWU 108 (32-21B) | RW 32-21B | SWNE | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P |
| RWU 109 (21-28B) | RW 21-28B | NENW | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P |
| RWU 110 (23-23A) | RW 23-23A | NESW | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P |
| RWU 111 (32-24A) | RW 32-24A | SWNE | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | S |
| RWU 112 (32-28A) | RW 32-28A | SWNE | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | S |
| RWU 115 (21-19B) | RW 21-19B | NENW | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P |
| RWU 119 (43-29A) | RW 43-29A | NESE | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | P |
| RWU 120 (23-28B) | RW 23-28B | NESW | 28 | 070S | 230E | 4304715237 | 5670 | Federal | OW | TA |
| RW 13-13B | RW 13-13B | NWSW | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P |
| RWU 122 (24-14B) | RW 24-14B | SESW | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P |
| RWU 125 (34-19B) | RW 34-19B | SWSE | 19 | 070S | 230E | 4304715242 | 5670 | Federal | OW | TA |
| RWU 126 (41-29A) | RW 41-29A | NENE | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 127 (12-19B) | RW 12-19B | SWNW | 19 | 070S | 230E | 4304715244 | 5670 | Federal | OW | S |
| RWU 129 (14-15B) | RW 14-15B | SWSW | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P |
| RWU 133 (41-34B) | RW 41-34B | NENE | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P |
| RWU 136 (43-19B) | RW 43-19B | NESE | 19 | 070S | 230E | 4304715252 | 5670 | Federal | OW | TA |
| RWU 137 (34-28B) | RW 34-28B | SWSE | 28 | 070S | 230E | 4304715253 | 5670 | Federal | GW | TA |
| RWU 138 (41-30B) | RW 41-30B | NENE | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P |
| RWU 140 (24-22B) | RW 24-22B | SESW | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P |
| RWU 141 (11-27B) | RW 11-27B | NWNW | 27 | 070S | 230E | 4304715256 | 5670 | Federal | OW | TA |
| RWU 143 (33-14B) | RW 33-14B | NWSE | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P |
| RWU 144 (21-18B) | RW 21-18B | NENW | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA |
| RW 24-13B | RW 24-13B | SESW | 13 | 070S | 230E | 4304715259 | 5670 | Federal | OW | TA |
| RWU 147 (22-22B) | RW 22-22B | SESW | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA |
| RWU 148 (13-22B) | RW 13-22B | NWSW | 22 | 070S | 230E | 4304715261 | 99996 | Federal | WI | A |
| RWU 150 (31-22B) | RW 31-22B | NWNE | 22 | 070S | 230E | 4304715263 | 99996 | Federal | WI | I |
| RWU 151 (42-14B) | RW 42-14B | SENE | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P |
| RWU 153 (14-29B) | RW 14-29B | SWSW | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P |
| RWU 156 (23-15B) | RW 23-15B | NESW | 15 | 070S | 230E | 4304715267 | 99990 | Federal | WI | A |
| RWU 158 (32-30B) | RW 32-30B | SWNE | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P |
| RWU 160 (32-15B) | RW 32-15B | SWNE | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P |
| RWU 161 (14-20B) | RW 14-20B | SWSW | 20 | 070S | 230E | 4304715271 | 99996 | Federal | WI | I |
| RWU 162 (12-20B) | RW 12-20B | SWNW | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | P |
| RWU 164 (12-28B) | RW 12-28B | SWNW | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P |
| RWU 165 (32-26B) | RW 32-26B | SWNE | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA |
| RWU 167 (23-21B) | RW 23-21B | NESW | 21 | 070S | 230E | 4304715277 | 5670 | Federal | OW | S |
| RWU 168 (23-24B) | RW 23-24B | NESW | 24 | 070S | 230E | 4304715278 | 5670 | Federal | OW | TA |
| RWU 172 (21-30B) | RW 21-30B | NENW | 30 | 070S | 230E | 4304715280 | 5670 | Federal | OW | TA |
| RWU 174 (21-20B) | RW 21-20B | NENW | 20 | 070S | 230E | 4304715281 | 5670 | Federal | WI | A |
| RWU 176 (31-28B) | RW 31-28B | NWNE | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA |
| RWU 177 (42-28B) | RW 42-28B | SENE | 28 | 070S | 230E | 4304715284 | 5670 | Federal | OW | TA |
| RW 22-13B | RW 22-13B | SESW | 13 | 070S | 230E | 4304715285 | 5670 | Federal | OW | TA |
| RWU 180 (31-23B) | RW 31-23B | NWNE | 23 | 070S | 230E | 4304715287 | 5670 | Federal | OW | TA |
| RWU 181 (34-30B) | RW 34-30B | SWSE | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P |
| RW 33-13B | RW 33-13B | NWSE | 13 | 070S | 230E | 4304715289 | 5670 | Federal | WI | A |
| RWU 184 (23-26B) | RW 23-26B | NESW | 26 | 070S | 230E | 4304715290 | 5670 | Federal | GW | S |
| RWU 188 (23-20B) | RW 23-20B | NESW | 20 | 070S | 230E | 4304715291 | 5670 | Federal | OW | TA |
| RWU 192 (41-33A) | RW 41-33A | NENE | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P |
| RWU 193 (43-24B) | RW 43-24B | NESE | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | TA |
| RWU 194 (12-14B) | RW 12-14B | SWNW | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S |
| RWU 196 (23-17C) | RW 23-17C | NESW | 17 | 070S | 240E | 4304715298 | 5670 | Federal | GW | TA |
| RWU 199 (43-22A) | RW 43-22A | NESE | 22 | 070S | 220E | 4304715301 | 99996 | Federal | WI | A |
| RWU 201 (32-28C) | RW 32-28C | SWNE | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 202 (21-34A) | RW 21-34A | NENW | 34 | 070S | 220E | 4304715303 | 99996 | Federal | WI | I |
| RWU 204 (23-25A) | RW 23-25A | NESW | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P |
| RWU 205 (23-21C) | RW 23-21C | NESW | 21 | 070S | 240E | 4304715306 | 5670 | Federal | GW | TA |
| RWU 2 (14-24B) | RW 14-24B | SWSW | 24 | 070S | 230E | 4304716472 | 99996 | Federal | WI | A |
| RWU 7 (41-27B) | RW 41-27B | NENE | 27 | 070S | 230E | 4304716473 | 99996 | Federal | WI | I |
| RWU 16 (43-28B) | RW 43-28B | NESE | 28 | 070S | 230E | 4304716475 | 99996 | Federal | WI | I |
| RWU 25 (23-23B) | RW 23-23B | NESW | 23 | 070S | 230E | 4304716476 | 99996 | Federal | WI | A |
| RWU 59 (12-24B) | RW 12-24B | SWNW | 24 | 070S | 230E | 4304716477 | 99996 | Federal | WI | A |
| RWU 61 (12-27A) | RW 12-27A | SWNW | 27 | 070S | 220E | 4304716478 | 99996 | Federal | WI | I |
| RWU 91 (33-22B) | RW 33-22B | NWSE | 22 | 070S | 230E | 4304716479 | 99996 | Federal | WI | A |
| RWU 93 (43-27B) | RW 43-27B | NESE | 27 | 070S | 230E | 4304716480 | 99996 | Federal | WI | I |
| RWU 6 (41-21B) | RW 41-21B | NENE | 21 | 070S | 230E | 4304716482 | 99996 | Federal | WI | A |
| RWU 68 (41-13B) | RW 41-13B | NENE | 13 | 070S | 230E | 4304716485 | 99996 | Federal | WI | I |
| RWU 170 (41-15B) | RW 41-15B | NENE | 15 | 070S | 230E | 4304716495 | 99996 | Federal | WI | I |
| RWU 173 (21-21B) | RW 21-21B | NENW | 21 | 070S | 230E | 4304716496 | 99996 | Federal | WI | A |
| RWU 182 (14-21B) | RW 14-21B | SWSW | 21 | 070S | 230E | 4304716497 | 99996 | Federal | WI | A |
| RWU 185 (41-1B) | RW 41-14B | NENE | 14 | 070S | 230E | 4304716498 | 99996 | Federal | WI | A |
| RWU 212 (41-8F) | RW 41-8F | NENE | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P |
| RWU 213 (41-33B) | RW 41-33B | NENE | 33 | 070S | 230E | 4304720060 | 99996 | Federal | WD | A |
| RWU 215 (43-28A) | RW 43-28A | NESE | 28 | 070S | 220E | 4304730058 | 99996 | Federal | WD | A |
| RWU 216 (21-27A) | RW 21-27A | NENW | 27 | 070S | 220E | 4304730103 | 99996 | Federal | WI | A |
| RWU 219 (44-21C) | RW 44-21C | SESE | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | S |
| RWU 220 (22-23B) | RW 22-23B | SESE | 23 | 070S | 230E | 4304730192 | 5670 | Federal | OW | TA |
| RWU 221 (13-27B) | RW 13-27B | NWSW | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA |
| RWU 222 (31-27B) | RW 31-27B | NWNE | 27 | 070S | 230E | 4304730200 | 5670 | Federal | GW | TA |
| RWU 224 (44-22B) | RW 44-22B | SESE | 22 | 070S | 230E | 4304730202 | 5670 | Federal | GW | TA |
| RWU 225 (13-23B) | RW 13-23B | NWSW | 23 | 070S | 230E | 4304730212 | 5670 | Federal | GW | TA |
| RWU 226 (24-23B) | RW 24-23B | SESW | 23 | 070S | 230E | 4304730249 | 5670 | Federal | GW | S |
| RWU 227 (14-26B) | RW 14-26B | SWSW | 26 | 070S | 230E | 4304730257 | 5670 | Federal | OW | TA |
| RWU 228 (21-34B) | RW 21-34B | NENW | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P |
| RWU 229 (43-26B) | RW 43-26B | NESE | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA |
| RWU 230 (14-18C) | RW 14-18C | SWSW | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | P |
| RWU 231 (21-35B) | RW 21-35B | NENW | 35 | 070S | 230E | 4304730310 | 5670 | Federal | OW | TA |
| RWU 232 (12-26B) | RW 12-26B | SWNW | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA |
| RWU 233 (12-25B) | RW 12-25B | SWNW | 25 | 070S | 230E | 4304730312 | 5670 | Federal | OW | TA |
| RWU 234 (32-24B) | RW 32-24B | SWNE | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P |
| RWU 235 (34-18C) | RW 34-18C | SWSE | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | S |
| RWU 236 (21-19C) | RW 21-19C | NENW | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P |
| RWU 237 (14-25B) | RW 14-25B | SWSW | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P |
| RWU 238 (32-35B) | RW 32-35B | SWNE | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA |
| RWU 239 (41-35B) | RW 41-35B | NENE | 35 | 070S | 230E | 4304730343 | 5670 | Federal | OW | TA |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|----------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 240 (12-36B) | RW 12-36B | SWNW | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | S |
| RWU 241 (22-14B) | RW 22-14B | SENW | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P |
| RW 42-13B | RW 42-13B | SENE | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P |
| RWU 243 (42-18C) | RW 42-18C | SENE | 18 | 070S | 240E | 4304730347 | 5670 | Federal | OW | TA |
| RWU 244 (23-19C) | RW 23-19C | NESW | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P |
| RWU 246 (22-18C) | RW 22-18C | SENW | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P |
| RWU 247 (22-17C) | RW 22-17C | SENW | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P |
| RWU 258 (34-22A) | RW 34-22A | SWSE | 22 | 070S | 220E | 4304730458 | 5670 | Federal | WI | A |
| RWU 262 (22-26B) | RW 22-26B | SENW | 26 | 070S | 230E | 4304730517 | 5670 | Federal | GW | TA |
| RWU 263 (24-26B) | RW 24-26B | SESW | 26 | 070S | 230E | 4304730518 | 99996 | Federal | WI | I |
| RWU 264 (31-35B) | RW 31-35B | NWNE | 35 | 070S | 230E | 4304730519 | 99996 | Federal | WI | A |
| RWU 265 (44-26B) | RW 44-26B | SESE | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P |
| RWU 266 (33-26B) | RW 33-26B | NWSE | 26 | 070S | 230E | 4304730521 | 99996 | Federal | WI | I |
| RWU 269 (13-26B) | RW 13-26B | NWSW | 26 | 070S | 230E | 4304730522 | 99996 | Federal | WI | A |
| RWU 273 (42-27B) | RW 42-27B | SENE | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA |
| RWU 279 (11-36B) | RW 11-36B | NWNW | 36 | 070S | 230E | 4304731052 | 99996 | Federal | WI | A |
| RWU 276 (44-27B) | RW 44-27B | SESE | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA |
| RWU 272 (44-23B) | RW 44-23B | SESE | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P |
| RWU 278 (11-26) | RW 11-26 | NWNW | 26 | 070S | 230E | 4304731076 | 5670 | Federal | GW | TA |
| RWU 275 (31-26B) | RW 31-26B | NWNE | 26 | 070S | 230E | 4304731077 | 99996 | Federal | WI | A |
| RWU 280 (11-35B) | RW 11-35B | NWNW | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P |
| RWU 282 (42-26B) | RW 42-26B | SENE | 26 | 070S | 230E | 4304731080 | 5670 | Federal | GW | TA |
| RWU 271 (42-35B) | RW 42-35B | SENE | 35 | 070S | 230E | 4304731081 | 5670 | Federal | WI | I |
| RWU 270 (22-35B) | RW 22-35B | SENW | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P |
| RWU 284 (33-23B) | RW 33-23B | NWSE | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA |
| RWU 285 (11-24B) | RW 11-24B | NWNW | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P |
| RWU 286 (42-21B) | RW 42-21B | SENE | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P |
| RW 44-13B | RW 44-13B | SESE | 13 | 070S | 230E | 4304731512 | 5670 | Federal | OW | TA |
| RWU 288 (24-27) | RW 24-27 | SESW | 27 | 070S | 230E | 4304731513 | 5670 | Federal | OW | TA |
| RWU 289 (13-24B) | RW 13-24B | NWSW | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P |
| RWU 292 (42-23B) | RW 42-23B | SENE | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA |
| RWU 295 (11-22B) | RW 11-22B | NWNW | 22 | 070S | 230E | 4304731577 | 5670 | Federal | GW | TA |
| RWU 296 (12-35B) | RW 12-35B | SWNW | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | S |
| RWU 297 (24-15B) | RW 24-15B | SESW | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P |
| RWU 293 (22-22A) | RW 22-22A | SENW | 22 | 070S | 220E | 4304731581 | 5670 | Federal | OW | TA |
| RWU 294 (24-18C) | RW 24-18C | SESW | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P |
| RWU 298 (22-27B) | RW 22-27B | SENW | 27 | 070S | 230E | 4304731679 | 5670 | Federal | OW | TA |
| RWU 301 (43-15B) | RW 43-15B | NESE | 15 | 070S | 230E | 4304731682 | 5670 | Federal | GW | TA |
| RWU 302 (22-24B) | RW 22-24B | SENW | 24 | 070S | 230E | 4304731683 | 5670 | Federal | GW | TA |
| RWU 303 (34-17B) | RW 34-17B | SWSE | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P |
| RED WASH 305 (41-4F) | RW 41-4F | C-NE | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RED WASH 306 | RW 23-23C | NESW | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P |
| RWU 207 | RW 14-17B | SWSW | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P |
| RED WASH UNIT 261 | RW 23-17B | NESW | 17 | 070S | 230E | 4304732739 | 5670 | Federal | WI | A |
| RWU 268 (43-17B) | RW 43-17B | NESE | 17 | 070S | 230E | 4304732980 | 5670 | Federal | WI | A |
| RWU 267 (32-17B) | RW 32-17B | SWNE | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P |
| RWU 283 (43-18B) | RW 43-18B | NESE | 18 | 070S | 230E | 4304732982 | 5670 | Federal | WI | A |
| RWU 299 (32-18B) | RW 32-18B | SWNE | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P |
| RWU 42-20B | RW 42-20B | SENE | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P |
| RWU 22-20B | RW 22-20B | SENE | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | S |
| RWU 24-19B | RW 24-19B | SESW | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P |
| RWU 13-19B | RW 13-19B | NWSW | 19 | 070S | 230E | 4304733497 | 5670 | Federal | WI | A |
| RWU 13-20B | RW 13-20B | NWSW | 20 | 070S | 230E | 4304733498 | 5670 | Federal | WI | A |
| RWU 33-19B | RW 33-19B | NWSE | 19 | 070S | 230E | 4304733499 | 5670 | Federal | WI | A |
| RWU 33-20B | RW 33-20B | NWSE | 20 | 070S | 230E | 4304733500 | 5670 | Federal | WI | A |
| RED WASH 22-21B | RW 22-21B | SENE | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | S |
| RED WASH 24-20B | RW 24-20B | SESW | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P |
| RED WASH 44-19B | RW 44-19B | SESE | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P |
| RED WASH 44-20B | RW 44-20B | SESE | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P |
| RWU 11-19B | RW 11-19B | NWNW | 19 | 070S | 230E | 4304733552 | 5670 | Federal | WI | A |
| RWU 11-20B | RW 11-20B | NWNW | 20 | 070S | 230E | 4304733553 | 5670 | Federal | WI | A |
| RWU 24-18B | RW 24-18B | SESW | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P |
| RWU 31-19B | RW 31-19B | NWNE | 19 | 070S | 230E | 4304733555 | 5670 | Federal | WI | A |
| RWU 42-19B | RW 42-19B | SENE | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P |
| RWU 22-19B | RW 22-19B | SENE | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P |
| RWU 23-24A | RW 23-24A | NESW | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P |
| RWU 34-24A | RW 34-24A | SWSE | 24 | 070S | 220E | 4304733568 | 5670 | Federal | WI | A |
| RWU 42-24A | RW 42-24A | SENE | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | S |
| RWU 11-25A | RW 11-25A | NWNW | 25 | 070S | 220E | 4304733574 | 5670 | Federal | WI | A |
| RWU 13-25A | RW 13-25A | NWSW | 25 | 070S | 220E | 4304733575 | 5670 | Federal | WI | A |
| RWU 21-25A | RW 21-25A | NENW | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P |
| RWU 31-25A | RW 31-25A | NWNE | 25 | 070S | 220E | 4304733577 | 5670 | Federal | WI | A |
| RWU 33-25A | RW 33-25A | NWSE | 25 | 070S | 220E | 4304733578 | 5670 | Federal | WI | A |
| RW 41-25AX | RW 41-25A | NENE | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P |
| RWU 42-25A | RWU 42-25A | SENE | 25 | 070S | 220E | 4304733580 | 5670 | Federal | OW | TA |
| RWU 11-29B | RW 11-29B | NWNW | 29 | 070S | 230E | 4304733590 | 5670 | Federal | WI | A |
| RWU 12-24A | RW 12-24A | SWNW | 24 | 070S | 220E | 4304733591 | 5670 | Federal | WI | A |
| RWU 21-24A | RW 21-24A | NENW | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P |
| RWU 34-13A | RW 34-13A | SWSE | 13 | 070S | 220E | 4304733593 | 5670 | Federal | WI | A |
| RWU 44-18B | RW 44-18B | SESE | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P |
| RW 22-13A | RW 22-13A | SENE | 13 | 070S | 220E | 4304733765 | 13296 | Federal | OW | S |
| RWU 22-29B | RW 22-29B | SENE | 29 | 070S | 230E | 4304733766 | 5670 | Federal | OW | S |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
RED WASH UNIT

4/30/2007 and 5/15/2007

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|--------------------|-----------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| RWU 41-24A | RW 41-24A | NENE | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P |
| RWU 42-30B | RW 42-30B | SENE | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | P |
| RWU 44-30B | RWU 44-30B | SESE | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P |
| RWU 11-30B | RW 11-30B | NWNW | 30 | 070S | 230E | 4304733785 | 5670 | Federal | WI | A |
| RWU 22-25A | RW 22-25A | SENE | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P |
| RWU 31-30B | RW 31-30B | NWNE | 30 | 070S | 230E | 4304733788 | 5670 | Federal | WI | A |
| RWU 33-30B | RW 33-30B | NWSE | 30 | 070S | 230E | 4304733790 | 5670 | Federal | WI | A |
| RED WASH U 34-27C | RW 34-27C | SWSE | 27 | 070S | 240E | 4304735045 | 5670 | Federal | GW | P |
| RWU 34-22C | RW 34-22C | SWSE | 22 | 070S | 240E | 4304735098 | 5670 | Federal | GW | P |
| RW 12G-20C | RW 12G-20C | SWNW | 20 | 070S | 240E | 4304735239 | 14011 | Federal | GW | S |
| RW 43G-08F | RW 43G-08F | NESE | 08 | 080S | 240E | 4304735655 | | Federal | GW | APD |
| RW 22G-09F | RW 22G-09F | SENE | 09 | 080S | 240E | 4304735656 | 15636 | Federal | GW | OPS |
| RWU 34-23AG | RW 34-23AG | SWSE | 23 | 070S | 220E | 4304735668 | 5670 | Federal | OW | P |
| RWU 34-27AG | RWU 34-27AD | SWSE | 27 | 070S | 220E | 4304735669 | 5670 | Federal | OW | DRL |
| RWU 32-27AG | RWU 32-27AG | SWNE | 27 | 070S | 220E | 4304735670 | 5670 | Federal | OW | S |
| RW 14-34AMU | RW 14-34AMU | SWSW | 34 | 070S | 220E | 4304735671 | 14277 | Federal | GW | P |
| RW 12-08FG | RW 12-08FG | SWNW | 08 | 080S | 240E | 4304736348 | | Federal | GW | APD |
| RW 44-08FG | RW 44-08FG | SESE | 08 | 080S | 240E | 4304736349 | 15261 | Federal | GW | P |
| RW 12-17FG | RW 12-17FG | SWNW | 17 | 080S | 240E | 4304736350 | | Federal | GW | APD |
| RW 34-34 AMU | RW 34-34 AD | SWSE | 34 | 070S | 220E | 4304736351 | | Federal | GW | APD |
| RW 44-35 AMU | RW 44-35 AMU | SESE | 35 | 070S | 220E | 4304736352 | | Federal | GW | APD |
| RW 14-35 AMU | RW 14-35 AMU | SWSW | 35 | 070S | 220E | 4304736354 | | Federal | GW | APD |
| RW 33-31 BMU | RW 33-31 BD | NWSE | 31 | 070S | 230E | 4304736357 | | Federal | GW | APD |
| RW 13-31 BMU | RW 13-31 BD | NWSW | 31 | 070S | 230E | 4304736358 | | Federal | GW | APD |
| RW 32-15FG | RW 32-15FG | SWNE | 15 | 080S | 240E | 4304736443 | | Federal | GW | APD |
| RW 21-26AG | RW 21-26AD | NENW | 26 | 070S | 220E | 4304736768 | | Federal | OW | APD |
| RW 43-26AG | RW 43-26AG | NESE | 26 | 070S | 220E | 4304736769 | | Federal | OW | APD |
| RW 43-23AG | RW 43-23AG | NESE | 23 | 070S | 220E | 4304736770 | | Federal | OW | APD |
| RW 41-26AG | RW 41-26AG | NENE | 26 | 070S | 220E | 4304736818 | | Federal | OW | APD |
| RW 04-25BG | RW 04-25B | NWSW | 25 | 070S | 230E | 4304736982 | | Federal | OW | APD |
| RW 01-25BG | RW 01-25BG | NWNW | 25 | 070S | 230E | 4304736983 | | Federal | OW | APD |
| RW 04-26BG | RW 04-26BG | SESW | 26 | 070S | 230E | 4304736984 | | Federal | OW | APD |
| RW 01-26BG | RW 01-26BG | SWNW | 26 | 070S | 230E | 4304736985 | | Federal | OW | APD |
| RW 01-35BG | RW 01-35BG | SWNW | 35 | 070S | 230E | 4304736986 | | Federal | OW | APD |

RED WASH UNIT

| Original Well Name | Well Name & No. | Q/Q | SEC | TWP | RNG | API | Entity | Lease | Well Type | Status |
|---------------------|-----------------|------|-----|------|------|------------|--------|-------|-----------|--------|
| RWU 51 (12-16B) | RW 12-16B | SWNW | 16 | 070S | 230E | 4304715177 | 5670 | State | OW | P |
| RWU ST 189 (41-16B) | RW 41-16B | NENE | 16 | 070S | 230E | 4304715292 | 5670 | State | OW | S |
| RED WASH UNIT 259 | RW 14-16B | SWSW | 16 | 070S | 230E | 4304732785 | 5670 | State | OW | P |
| RED WASH UNIT 260 | RW 34-16B | SWSE | 16 | 070S | 230E | 4304732786 | 5670 | State | OW | P |
| RWU 324 (23-16B) | RW 23-16B | SESW | 16 | 070S | 230E | 4304733084 | 5670 | State | WI | OPS |
| RWU 21W-36A | RWU 21W-36A | NENW | 36 | 070S | 220E | 4304733730 | | State | GW | LA |
| RWU 21G-36A | RWU 21G-36A | NENW | 36 | 070S | 220E | 4304733731 | | State | OW | LA |
| RWU 41-36A | RWU 41-36A | NENE | 36 | 070S | 220E | 4304733732 | | State | OW | LA |
| RWU 43-16B | RWU 43-16B | NESE | 16 | 070S | 230E | 4304733733 | | State | OW | LA |
| RWU 21-16B | RWU 21-16B | NENW | 16 | 070S | 230E | 4304733734 | | State | OW | LA |
| RWU 11-36A | RWU 11-36A | NWNW | 36 | 070S | 220E | 4304733736 | | State | OW | LA |
| RWU 13-36A | RWU 13-36A | NWSW | 36 | 070S | 220E | 4304733737 | | State | OW | LA |
| RW 32G-16C | RW 32G-16C | SWNE | 16 | 070S | 240E | 4304735238 | 5670 | State | GW | P |
| RW 14-36AMU | RW 14-36AMU | SWSW | 36 | 070S | 220E | 4304736721 | | State | GW | APD |
| RW 01-36BG | RW 01-36BG | NWNW | 36 | 070S | 230E | 4304736887 | 5670 | State | OW | S |
| RW 24-16BG | RW 24-16BG | SESW | 16 | 070S | 230E | 4304737746 | 5670 | State | OW | DRL |
| RW 12-32BG | RW 12-32BG | SWNW | 32 | 070S | 230E | 4304737946 | 15841 | State | GW | DRL |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 3/16/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265
PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE [Signature] DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Red Wash Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

| | |
|--|---|
| FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 | TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 |
|--|---|

| CA No. | | | | Unit: | | RED WASH | | |
|--------------|-------------|--|--|--------|-----------|------------|-----------|-------------|
| WELL NAME | SEC TWN RNG | | | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SEE ATTACHED | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER See attached |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: See attached |
| 2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i> | | 8. WELL NAME and NUMBER: See attached |
| 3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY: Denver STATE: CO ZIP: 80265 | | 9. API NUMBER: Attached |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached | | 10. FIELD AND POOL, OR WILDCAT: See attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | COUNTY: Attached STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i> | DATE <u>6/23/2010</u> |

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|-----------------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 34-23B | 23 | 070S | 230E | 4304715136 | 5670 | Federal | OW | P | |
| RW 41-23B | 23 | 070S | 230E | 4304715138 | 5670 | Federal | OW | P | |
| RW 32-22B | 22 | 070S | 230E | 4304715139 | 5670 | Federal | OW | P | |
| RW 43-23B | 23 | 070S | 230E | 4304715140 | 5670 | Federal | OW | P | |
| RW 32-17C | 17 | 070S | 240E | 4304715145 | 5670 | Federal | OW | P | |
| RW 34-26B | 26 | 070S | 230E | 4304715148 | 5670 | Federal | GW | TA | |
| RW 32-14B | 14 | 070S | 230E | 4304715150 | 5670 | Federal | OW | P | |
| RW 34-14B | 14 | 070S | 230E | 4304715152 | 5670 | Federal | OW | S | |
| RW 23-22B | 22 | 070S | 230E | 4304715153 | 5670 | Federal | OW | TA | |
| RW 43-22B | 22 | 070S | 230E | 4304715155 | 5670 | Federal | OW | P | |
| RW 32-23B | 23 | 070S | 230E | 4304715156 | 5670 | Federal | OW | P | |
| RW 23-13B | 13 | 070S | 230E | 4304715157 | 5670 | Federal | GW | TA | |
| RW 34-22B | 22 | 070S | 230E | 4304715158 | 5670 | Federal | OW | P | |
| RW 32-13B | 13 | 070S | 230E | 4304715163 | 5670 | Federal | GW | P | |
| RW 14-23B | 23 | 070S | 230E | 4304715165 | 5670 | Federal | OW | S | |
| RW 14-24A | 24 | 070S | 220E | 4304715166 | 17554 | Federal | OW | DRL | |
| RW 21-24B | 24 | 070S | 230E | 4304715167 | 5670 | Federal | OW | TA | |
| RW 34-13B | 13 | 070S | 230E | 4304715168 | 5670 | Federal | OW | P | |
| RW 21-29C | 29 | 070S | 240E | 4304715169 | 5670 | Federal | GW | P | |
| RW 12-17B | 17 | 070S | 230E | 4304715170 | 5670 | Federal | OW | P | |
| RW 32-33C | 33 | 070S | 240E | 4304715171 | 5670 | Federal | GW | P | |
| RW 14-23A | 23 | 070S | 220E | 4304715176 | 5670 | Federal | OW | P | |
| RW 12-18C | 18 | 070S | 240E | 4304715183 | 5670 | Federal | OW | P | |
| RW 21-22B | 22 | 070S | 230E | 4304715186 | 5670 | Federal | GW | TA | |
| RW 34-18B | 18 | 070S | 230E | 4304715189 | 5670 | Federal | OW | P | |
| RW 21-27B | 27 | 070S | 230E | 4304715191 | 5670 | Federal | OW | TA | |
| RW 23-22A | 22 | 070S | 220E | 4304715192 | 5670 | Federal | OW | P | |
| RW 21-18C | 18 | 070S | 240E | 4304715193 | 5670 | Federal | OW | P | |
| RW 12-13B | 13 | 070S | 230E | 4304715196 | 5670 | Federal | GW | S | |
| RW 32-18C | 18 | 070S | 240E | 4304715198 | 5670 | Federal | GW | P | |
| RWU 77 (21-13B) | 13 | 070S | 230E | 4304715199 | 5670 | Federal | OW | P | |
| RW 32-28B | 28 | 070S | 230E | 4304715200 | 5670 | Federal | OW | P | |
| RW 12-27B | 27 | 070S | 230E | 4304715201 | 5670 | Federal | OW | TA | |
| RW 14-27B | 27 | 070S | 230E | 4304715202 | 5670 | Federal | OW | P | |
| RW 41-31B | 31 | 070S | 230E | 4304715203 | 5670 | Federal | OW | P | |
| RW 41-27A | 27 | 070S | 220E | 4304715205 | 5670 | Federal | OW | S | |
| RW 44-14B | 14 | 070S | 230E | 4304715206 | 5670 | Federal | GW | P | |
| RW 43-21B | 21 | 070S | 230E | 4304715211 | 5670 | Federal | OW | P | |
| RW 12-22A | 22 | 070S | 220E | 4304715213 | 5670 | Federal | OW | P | |
| RW 12-22B | 22 | 070S | 230E | 4304715218 | 5670 | Federal | OW | P | |
| RW 34-21B | 21 | 070S | 230E | 4304715220 | 5670 | Federal | OW | P | |
| RW 34-15B | 15 | 070S | 230E | 4304715222 | 5670 | Federal | OW | P | |
| RW 32-21B | 21 | 070S | 230E | 4304715226 | 5670 | Federal | OW | P | |
| RW 21-28B | 28 | 070S | 230E | 4304715227 | 5670 | Federal | OW | P | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|-----------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 23-23A | 23 | 070S | 220E | 4304715228 | 5670 | Federal | OW | P | |
| RW 32-24A | 24 | 070S | 220E | 4304715229 | 5670 | Federal | OW | P | |
| RW 32-28A | 28 | 070S | 220E | 4304715230 | 5670 | Federal | OW | S | |
| RW 21-19B | 19 | 070S | 230E | 4304715233 | 5670 | Federal | OW | P | |
| RW 43-29A | 29 | 070S | 220E | 4304715236 | 5670 | Federal | OW | S | C |
| RW 23-28B | 28 | 070S | 230E | 4304715237 | 17525 | Federal | OW | P | C |
| RW 13-13B | 13 | 070S | 230E | 4304715238 | 5670 | Federal | GW | P | |
| RW 24-14B | 14 | 070S | 230E | 4304715239 | 5670 | Federal | OW | P | |
| RW 41-29A | 29 | 070S | 220E | 4304715243 | 5670 | Federal | OW | P | |
| RW 14-15B | 15 | 070S | 230E | 4304715246 | 5670 | Federal | OW | P | |
| RW 41-34B | 34 | 070S | 230E | 4304715250 | 5670 | Federal | OW | P | |
| RW 41-30B | 30 | 070S | 230E | 4304715254 | 5670 | Federal | OW | P | |
| RW 24-22B | 22 | 070S | 230E | 4304715255 | 5670 | Federal | OW | P | |
| RW 33-14B | 14 | 070S | 230E | 4304715257 | 5670 | Federal | OW | P | |
| RW 21-18B | 18 | 070S | 230E | 4304715258 | 5670 | Federal | OW | TA | |
| RW 22-22B | 22 | 070S | 230E | 4304715260 | 5670 | Federal | OW | TA | C |
| RW 42-14B | 14 | 070S | 230E | 4304715264 | 5670 | Federal | OW | P | |
| RW 14-29B | 29 | 070S | 230E | 4304715265 | 5670 | Federal | OW | P | |
| RW 32-30B | 30 | 070S | 230E | 4304715268 | 5670 | Federal | OW | P | |
| RW 32-15B | 15 | 070S | 230E | 4304715270 | 5670 | Federal | OW | P | |
| RW 12-20B | 20 | 070S | 230E | 4304715272 | 5670 | Federal | OW | S | |
| RW 12-28B | 28 | 070S | 230E | 4304715274 | 5670 | Federal | OW | P | |
| RW 32-26B | 26 | 070S | 230E | 4304715275 | 5670 | Federal | GW | TA | |
| RW 31-28B | 28 | 070S | 230E | 4304715283 | 5670 | Federal | OW | TA | |
| RW 34-30B | 30 | 070S | 230E | 4304715288 | 5670 | Federal | OW | P | |
| RW 23-26B | 26 | 070S | 230E | 4304715290 | 5670 | Federal | GW | S | |
| RW 41-33A | 33 | 070S | 220E | 4304715294 | 5670 | Federal | OW | P | |
| RW 43-24B | 24 | 070S | 230E | 4304715295 | 5670 | Federal | GW | TA | |
| RW 12-14B | 14 | 070S | 230E | 4304715296 | 5670 | Federal | OW | S | |
| RW 32-28C | 28 | 070S | 240E | 4304715302 | 5670 | Federal | GW | P | |
| RW 23-25A | 25 | 070S | 220E | 4304715305 | 5670 | Federal | OW | P | |
| RW 41-8F | 08 | 080S | 240E | 4304720014 | 5670 | Federal | GW | P | |
| RW 44-21C | 21 | 070S | 240E | 4304730149 | 5670 | Federal | GW | S | |
| RW 13-27B | 27 | 070S | 230E | 4304730199 | 5670 | Federal | OW | TA | |
| RW 21-34B | 34 | 070S | 230E | 4304730258 | 5670 | Federal | OW | P | |
| RW 43-26B | 26 | 070S | 230E | 4304730259 | 5670 | Federal | OW | TA | |
| RW 14-18C | 18 | 070S | 240E | 4304730309 | 5670 | Federal | OW | P | |
| RW 12-26B | 26 | 070S | 230E | 4304730311 | 5670 | Federal | OW | TA | |
| RW 32-24B | 24 | 070S | 230E | 4304730313 | 5670 | Federal | OW | P | |
| RW 34-18C | 18 | 070S | 240E | 4304730314 | 5670 | Federal | OW | P | |
| RW 21-19C | 19 | 070S | 240E | 4304730340 | 5670 | Federal | GW | P | |
| RW 14-25B | 25 | 070S | 230E | 4304730341 | 5670 | Federal | OW | P | |
| RW 32-35B | 35 | 070S | 230E | 4304730342 | 5670 | Federal | OW | TA | |
| RW 12-36B | 36 | 070S | 230E | 4304730344 | 5670 | Federal | OW | S | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|-----------|-----|------|------|------------|--------|------------------|------|------|---|
| RW 22-14B | 14 | 070S | 230E | 4304730345 | 5670 | Federal | OW | P | |
| RW 42-13B | 13 | 070S | 230E | 4304730346 | 5670 | Federal | OW | P | |
| RW 23-19C | 19 | 070S | 240E | 4304730348 | 5670 | Federal | GW | P | |
| RW 22-18C | 18 | 070S | 240E | 4304730387 | 5670 | Federal | OW | P | |
| RW 22-17C | 17 | 070S | 240E | 4304730388 | 5670 | Federal | GW | P | |
| RW 44-26B | 26 | 070S | 230E | 4304730520 | 5670 | Federal | GW | P | |
| RW 42-27B | 27 | 070S | 230E | 4304731051 | 5670 | Federal | OW | TA | |
| RW 44-27B | 27 | 070S | 230E | 4304731053 | 5670 | Federal | OW | TA | |
| RW 44-23B | 23 | 070S | 230E | 4304731054 | 5670 | Federal | GW | P | |
| RW 11-35B | 35 | 070S | 230E | 4304731079 | 5670 | Federal | OW | P | |
| RW 22-35B | 35 | 070S | 230E | 4304731082 | 5670 | Federal | OW | P | |
| RW 33-23B | 23 | 070S | 230E | 4304731476 | 5670 | Federal | GW | TA | |
| RW 11-24B | 24 | 070S | 230E | 4304731477 | 5670 | Federal | OW | P | |
| RW 42-21B | 21 | 070S | 230E | 4304731478 | 5670 | Federal | OW | P | |
| RW 13-24B | 24 | 070S | 230E | 4304731517 | 5670 | Federal | OW | P | |
| RW 42-23B | 23 | 070S | 230E | 4304731576 | 5670 | Federal | GW | TA | |
| RW 12-35B | 35 | 070S | 230E | 4304731578 | 5670 | Federal | OW | S | |
| RW 24-15B | 15 | 070S | 230E | 4304731579 | 5670 | Federal | OW | P | |
| RW 24-18C | 18 | 070S | 240E | 4304731582 | 5670 | Federal | GW | P | |
| RW 43-15B | 15 | 070S | 230E | 4304731682 | 17643 | Federal | GW | DRL | C |
| RW 34-17B | 17 | 070S | 230E | 4304731819 | 5670 | Federal | OW | P | |
| RW 41-4F | 04 | 080S | 240E | 4304732538 | 5670 | Federal | GW | TA | |
| RW 23-23C | 23 | 070S | 240E | 4304732629 | 5670 | Federal | GW | P | |
| RW 14-17B | 17 | 070S | 230E | 4304732738 | 5670 | Federal | OW | P | |
| RW 32-17B | 17 | 070S | 230E | 4304732981 | 5670 | Federal | OW | P | |
| RW 32-18B | 18 | 070S | 230E | 4304733018 | 5670 | Federal | OW | P | |
| RW 42-20B | 20 | 070S | 230E | 4304733490 | 5670 | Federal | OW | P | |
| RW 22-20B | 20 | 070S | 230E | 4304733491 | 5670 | Federal | OW | P | |
| RW 24-19B | 19 | 070S | 230E | 4304733492 | 5670 | Federal | OW | P | |
| RW 22-21B | 21 | 070S | 230E | 4304733522 | 5670 | Federal | OW | S | |
| RW 24-20B | 20 | 070S | 230E | 4304733523 | 5670 | Federal | OW | P | |
| RW 44-19B | 19 | 070S | 230E | 4304733524 | 5670 | Federal | OW | P | |
| RW 44-20B | 20 | 070S | 230E | 4304733525 | 5670 | Federal | OW | P | |
| RW 24-18B | 18 | 070S | 230E | 4304733554 | 5670 | Federal | OW | P | |
| RW 42-19B | 19 | 070S | 230E | 4304733556 | 5670 | Federal | OW | P | |
| RW 22-19B | 19 | 070S | 230E | 4304733559 | 5670 | Federal | OW | P | |
| RW 23-24A | 24 | 070S | 220E | 4304733567 | 5670 | Federal | OW | P | |
| RW 42-24A | 24 | 070S | 220E | 4304733569 | 5670 | Federal | OW | P | |
| RW 21-25A | 25 | 070S | 220E | 4304733576 | 5670 | Federal | OW | P | |
| RW 41-25A | 25 | 070S | 220E | 4304733579 | 5670 | Federal | OW | P | |
| RW 21-24A | 24 | 070S | 220E | 4304733592 | 5670 | Federal | OW | P | |
| RW 44-18B | 18 | 070S | 230E | 4304733594 | 5670 | Federal | OW | P | |
| RW 41-24A | 24 | 070S | 220E | 4304733769 | 5670 | Federal | OW | P | |
| RW 42-30B | 30 | 070S | 230E | 4304733771 | 5670 | Federal | OW | S | |

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
RED WASH
effective June 14, 2010

| well_name | sec | tpw | rng | api | entity | mineral lease | type | stat | C |
|--------------|-----|------|------|------------|--------|------------------|------|------|---|
| RWU 44-30B | 30 | 070S | 230E | 4304733772 | 5670 | Federal | OW | P | |
| RW 22-25A | 25 | 070S | 220E | 4304733786 | 5670 | Federal | OW | P | |
| RW 34-27C | 27 | 070S | 240E | 4304735045 | 5670 | Federal | GW | P | |
| RW 34-22C | 22 | 070S | 240E | 4304735098 | 5670 | Federal | GW | P | |
| RW 34-23AG | 23 | 070S | 220E | 4304735668 | 5670 | Federal | OW | P | |
| RWU 32-27AG | 27 | 070S | 220E | 4304735670 | 5670 | Federal | OW | P | |
| RW 14-34AMU | 34 | 070S | 220E | 4304735671 | 14277 | Federal | GW | P | |
| RW 44-08FG | 08 | 080S | 240E | 4304736349 | 15261 | Federal | GW | P | |
| RW 34-34 AD | 34 | 070S | 220E | 4304736351 | 16177 | Federal | GW | P | |
| RW 33-31 BD | 31 | 070S | 230E | 4304736357 | | Federal | GW | APD | C |
| RW 13-31 BD | 31 | 070S | 230E | 4304736358 | | Federal | GW | APD | C |
| RW 21-26AD | 26 | 070S | 220E | 4304736768 | 5670 | Federal | OW | OPS | C |
| RW 43-26AG | 26 | 070S | 220E | 4304736769 | 16575 | Federal | OW | OPS | C |
| RW 43-23AG | 23 | 070S | 220E | 4304736770 | 5670 | Federal | OW | OPS | C |
| RW 41-26AG | 26 | 070S | 220E | 4304736818 | 5670 | Federal | OW | OPS | C |
| RW 04-25B | 25 | 070S | 230E | 4304736982 | 17224 | Federal | OW | P | |
| RW 34-27ADR | 27 | 070S | 220E | 4304739445 | 16330 | Federal | GW | P | |
| RW 32-29CD | 29 | 070S | 240E | 4304739854 | | Federal | GW | APD | C |
| RW 24-10FD | 10 | 080S | 240E | 4304739963 | | Federal | GW | APD | C |
| RW 34-20CD | 20 | 070S | 240E | 4304739964 | | Federal | GW | APD | C |
| RW 32-20CD | 20 | 070S | 240E | 4304739965 | | Federal | GW | APD | |
| RW 24-21CD | 21 | 070S | 240E | 4304739966 | | Federal | GW | APD | C |
| RW 41-28CD | 28 | 070S | 240E | 4304739967 | | Federal | GW | APD | C |
| RW 41-33CD | 33 | 070S | 240E | 4304739968 | | Federal | GW | APD | C |
| RW 14-35 AMU | 35 | 070S | 220E | 4304740051 | | Federal | GW | APD | C |
| RW 44-35 AMU | 35 | 070S | 220E | 4304740052 | | Federal | GW | APD | |
| RW 12-17FG | 17 | 080S | 240E | 4304740602 | | Federal | GW | APD | C |

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roger L. Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV. OF OIL, GAS & MINERAL